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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | B-11479-17 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Recomplete in Fruitland | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | 8. Farm or Lease Name State Com "K" |
| 3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203 | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER D 1020 FEET FROM THE North LINE AND 980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 9W NMPM. | 10. Field and Pool, or Wildcat Blanco Pictured Cliff |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6173 GR | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER P & A Pictured Cliff - Comp. Fruitland <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

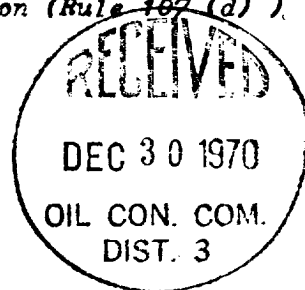
| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in completion unit to recomplate in the Fruitland. Kill well with treated water, set Baker CIBP at 2900', test BP to 4000 psi, perforate Fruitland w/2 SPF 2622-2628, 2692-2696 and 2768-2774. Acidize w/250 gals 15% HCL, Frac. shut in for 12 hours, open well to clean up and run AOF. Produce well Via 3-1/2" casing.

CONDITIONS FOR APPROVAL:

- Place at least 50 feet of cement on top of CIBP.
- Obtain approval for tubingless completion in the Fruitland formation (Rule 107 (d)).



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Juel TITLE Sr. Production Clerk DATE 12-23-70

APPROVED BY Art Kendrick PETROLEUM ENGINEER DIST. NO. 9 DATE 12-30-70

CONDITIONS OF APPROVAL, IF ANY: See above