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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State and Gas Lease No.
B-11479-17

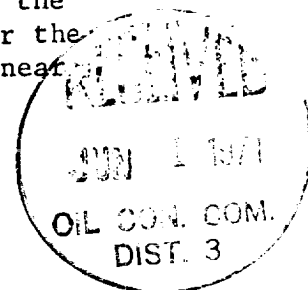
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Recomplete in Fruitland	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com K
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 10
4. Location of Well UNIT LETTER D 1020 FEET FROM THE North LINE AND 980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 6173 GR	12. County San Jaun

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	P & A Pictured Cliff
	Complete Fruitland

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 1-31-71. Ran PCL log to 2855' and could not get deeper. Ran guage ring and junk basket to 2855' O.K. Ran Baker CIBP to 1313', stuck, worked up to 1311' and could not work loose or higher. Worked line while Western pumped 3 Bbls water per min. and circulated water out Bradenhead. Set CIBP at 1311' and dumped 6 feet of cement on top of CIBP. During preparations to drill out the CIBP, water circulated to the surface outside the Bradenhead, indicating a leak between 1311 and the surface. Economics will not permit an extensive workover to repair the mechanical problems in this well, therefore, we will P & A in the near future.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 5-27-71

APPROVED BY Emmy Clewell TITLE SUPERVISOR DIST. 3 DATE JUN 1 1971

CONDITIONS OF APPROVAL, IF ANY: