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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - <b>Old Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>	8. Farm or Lease Name <b>State "C" Gas Com.</b>
3. Address of Operator <b>Box 2197 Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> <b>1190</b> FEET FROM THE <b>North</b> LINE AND <b>1850</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>30N</b> RANGE <b>12W</b> NMPM. <b>Basin Dakota</b>	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>G R 5661' RKB 5671'</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**T.D. 6719' PBD 6647' 8 5/8" csg. Set @ 322'. 4 1/2" casing set @ 6691'.**  
**Perforations are 6450'-6464' and 6564'-6580'. We propose to Plug and Abandon this well as uneconomical to operate. Tests with a pumping unit to remove fluid, indicate a rate of about 50 MCF/day against line pressure, and 160 MCF/day at atmospheric pressure. We do not expect to recover any 4 1/2" csg. since it was cemented thru a DV tool at 2163' w/686' ft 3 cement.**  
**We propose to plug and abandon this well by setting the following cement plugs in 4 1/2" casing. Intervals between plugs to be filled w/ mud laden fluid.**

From 6600' to 6300' w/ 30 cubic feet cement  
 From 3375' to 3575' w/ 20 cubic feet cement  
 From 525' to 325' w/ 20 cubic feet cement  
 From GL. to 100' w/ 10 cubic feet cement

Install permanent dry hole marker and clean up location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Sartin TITLE Drlg. & Prod. Supv. DATE 8/14/68

APPROVED BY Emmy Clune TITLE Secy Dist III DATE 8-15-68

CONDITIONS OF APPROVAL, IF ANY:

