

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

January 16, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. State Gas Unit C, Well No. 1, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 16, T. 30-N, R. 12-W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 10-10-61

Date Drilling Completed 10-26-61

Elevation 5663 Tubing Head Total Depth 6719 PBTD 6647

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6442 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6564 - 6580, 6450-6464

Open Hole None Depth 6691.40 Casing Shoe 6433

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	309.56	255
4 1/2"	6681.30	1375 Ft ³
2 3/8	6424.58	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: A.O.F. 1,827 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single point back pressure method

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100 gals. 33% Acid; 100,000# 20/40 sand; 109,700 gal water plus 1000# 20-98

Casing Tubing Date first new Press. oil run to tanks Not connected

Oil Transporter McWood Corporation

Gas Transporter Southern Union Gas Company

Remarks: This well was completed in November, 1961 and a Single Point back pressure test

was filed on February 6, 1962. The low deliverability has caused the delay in obtaining a connection for this well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 17 1963, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

THE ATLANTIC REFINING COMPANY

(Company or Operator)

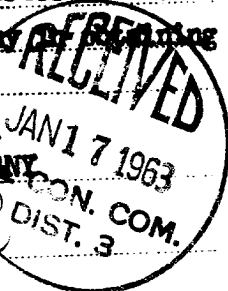
By: B. J. Sastain (Signature)

Title Drilling Supervisor

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 2197, Farmington



OIL	
NUMBER	
SAMPLE	FILE
TRANS. OPER.	OPERATOR
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