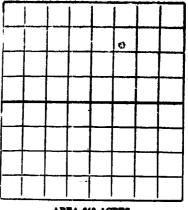
MARKER OF COPIES RECEIVED				
DIS	TRIBUTION			
SANTA FE				
FILE				
U.S.G.1.	7			
LAND OFFICE				
THANSPORTER	OIL GAS			
PRORATION OFFICE				

MEW MEXICO OIL CONSERVATION COMMISSION

Secto:	Fe.	New	Mexico

WELL RECORD



	The Atlantic Refining Company (Company or Operator)							te Cas linit "C"
	3	,		,	Was Sec 71	5 т		R 12 W NMPN
		•		• -	• •	•		Count
			1		•			n Bast lis
								······································
•						•		r 26 19 61.
•				•		-		***************************************
	-					• •		***************************************
						-		is to be kept confidential unt
	6	•	_	_				a ac acpt commentate uni
				Q	SANDS OR Z	035TH 0		
1 6	دا.ا.	9	40					to
•				•		-		to
•				_		•		to
. 3, 1rom	•==•	*************		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	140, 0	, IIOM	****************************	
					RTANT WATER			OFILE
					water rose in hol			/arlative
-	-				2010			<i>f</i>
								NOV3-0-19
•	_				6664			- OIL CON. C
. 4, from		***************************************	,	to	***************************************		feet	DIST. 3
					CASING RECO	RD		
SIEE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIO	NS PURPOSE
5/8	21/		Hor	309.56	Pleat in		0+0 +d00	Surface
1/2	9.5 &	11.5	Nene	6680.30	A coller		6561-6580 61:50-6161	Production
				MIDDING	AND CEMENT	ING PEGODD		
				NO. SACES	METHOD	ING RECORD	MUD	
NEE OF	SIZE OF						RAVITY	
BILE OF HOLE	SIZE OF CASING		12 12 12 12 12 12 12 12 12 12 12 12 12 1	OF CEMENT	USED			AMOUNT OF MUD USED
Hole 2al/li	CASING 8-5/8	322	2.17	225	P&P	9.	Cd/gal	
SIZE OF HOLE 2al/4 7a7/8	CASING	A	2.17		P&P P&P	9. 9.	Cé/gal 7é/gal	
Hole 2-1/4	CASING 8-5/8	322	2.17	225 690 tr	P&P	9. 9.		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

able to	ols were u	sed from	Surface fee	t to	feet, a	nd from		feet to.	
					UCTION				
ıt to P	roducing.	:le	wember 6	, 19 61	.,				
IL WI	ELL: TI	ne production	on during the first 24	hours was		ha:	rrels of lie	mid of which	C 1
,			% wa	cinuision,	•	70 Wate:	r; aṇa	75 I W	% was sedunent. A
									. 't
AS WE	SLL: TI	ne production	on during the first 24	hours was	11-29-	M.C.F. p. 61 4t	lus	no to unlo	barre.
	liq	uid Hydroc	arbon. Shut in Pressu	rclbe	Will 8	ubmi t	AOF ga	isa se soci	as well is
ength (of Time S	hut in	ON BODWARD	***************************************	cleane	d up o	r will	submit no	de of inten
PLE	EASE IN	DICAȚE B	ELOW FURNIALIU	N TOPS (IN COL	IFORMAN	CE WIT	H CEOG	APHICAL SE	CTION OF STATE
41.			Southeastern New	-		•	e te etj	Northweste	orn New Mexico
	•		eşî yara,	Γ. Devonian Γ. Silurian					and
				Г. Montoya					and
				Γ. Simpson	••••••	•••••		Pictured Cliffs.	1912
				r. McKee					3775
-				Γ. EllenburgerΓ. Gr. Wash					425 1
				Γ. Granite					6354
				Γ					6664
				Γ -					
	•			Γ Γ					
				r					
Miss				r					
				FORMATIC	N RECO	RD			e di
rom	То	Thickness in Feet	Forma	ition	From	To	Thickness in Feet	3	Formation
	2010	98	Pictured Cli	ffe					
4	4533	1059	Mesa Verde						
Ю,	5830	280	Gallup	, jeje	٠	ا غوائي داري	9.	1	₹* * * *
6 ⁽¹⁾	6330	51,	Connection	<i>I</i> ,					
_			ce estraint.	3 * 2 · 3	∄ △ 🖟				
4	666 L	270	Dakota						
) 			San
				Frank Agent A		•		energy (
					h.	rija (
				متمر المجر	,				
!									
;	20		يان م						
			The second secon		ii I		l .		
1,		10.50.5	A to Compatible to			i R.	Q		
	24.50		ATTACH SEPAR	ATE SHEET IP	ADDITION	E S	75 20 CIP TO 3-1		
T L-			ATTACH SEPAR	the Cartest In	en in the second	nu BPA ∷≷	от та VI	្រុំ ទទ្ធបារិបា	
an be	determine	or amrm ed from ava	that the information	given herewith is a	complete a	nd correct	record of	the well and al	I work done on it so
					No	vember	29, 19	761	***************************************
npany	ог Орега	top The A	tlantic Refini				Box 215		(Date)
٠,	\cap 1	X —	† 7			_		Superviso	•••••••••••