NO. OF COPIES RECEIVED DISTRIBUTION			1 5	
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SANTA FE		1		
FILE		1	4	
U.\$.G.\$.		1		
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				
Operator				

	SANTA FE /		CONSERVATION COMMISSION	Form C-104	
	FILE /	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL		
	LAND OFFICE		THE SECTION AND WATERAL	. GAS	
	TRANSPORTER OIL /				
	OPERATOR /				
ī.	PRORATION OFFICE		·		
	SUN OIL COMPAN'	,			
-	Address				
i	P. O. Box 1861	, Midland, Texas 79701			
l	Reason(s) for filing (Check proper	ox)	Other (Please explain)		
!	New We!l  Recompletion	Change in Transporter of:		•	
	Change in Ownership	OII Dry C	ensate X		
			ensare 🔨		
	If change of ownership give name and address of previous owner	• 			
11.	DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including	Formation   Kind of Lea		
	New Mexico Federal N		1	Lease No.  ral or Fee Federal S-14201	
	Location				
	Unit Letter A ;	1070 Feet From The N	ine andFeet From	The	
-	Line of Section 7	Township 30N Bange	12 U Car	n Juan	
ļ	Line of Section /	Township 3UN Range	12 W , NMPM, Sal	I Uddii County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of C	Oil or Condensate X	Address (Give address to which appr		
	Plateau, Inc. Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	P. O. Box 108, Farming	gton, New Mexico	
l	Southern Union And		Address (Give address to which appr Fidelity Union Tower,		
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Fige.		hen lexas /5201	
	give location of tanks.	A 7 30N 12W	Yes	8-1-63	
		with that from any other lease or pool,	give commingling order number:	ŧ	
ا ۱۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ļ					
1	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
ŀ	Perforations			Depth Casing Shoe	
				Dopin Gabing Silve	
		TUBING, CASING, AN	D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
+					
<b> </b>	<del></del>				
[					
<b>v</b> . :	TEST DATA AND REQUEST		after recovery of total volume of load oil	and must be equal to or exceed top allow-	
-	DIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li	<u> </u>	
	Date List Mew Oil Wall to Laura	Date of Test	Producing Method (Flow, pump, gas in	of the state of th	
i-	Length of Test	Tubing Pressure >	Casing Pressure	Cycké Size	
L		,		/ LULLY LU	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF MAD 2.1 1070	
L		<u> </u>		MAR 3 1 1972	
•	GAS WELL			OIL CON. COM.	
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Coxdensate/MMCF	Granty of Contienante	
L					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u>,</u> L	EDTIEIOATE OF GOVERN	· cr		TION OCCUPANT	
71. C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  MAR 3 1972  APPROVED		
Ī					
С			BYOriginal Signed by Emery C. Arnold		
•			01		
	_		TITLE SUPERVISOR DIST. #3		
1	That Isa		This form is to be filed in	compliance with RULE 1104.	
7	- harles Sign	Charles Gray		vable for a newly drilled or deepened nied by a tabulation of the deviation	
	Proration Clerk	put w = /	tests taken on the well in accor	rdance with RULE 111.	
_	TI OT A CTOTE CTEFK	itle)	All sections of this form mu	ist be filled out completely for allow-	

(Date)

March 28, 1972

Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply