

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes Old O-100 and O-101
Effective 1-1-65

DATE RECEIVED	
REGISTRATION	
OFFICE	
UNIT	
SECTION	
TOWNSHIP	
RANGE	
WELL NO.	
POOL NAME	
TRANSPORTER	OIL GAS
REGISTRATION	
REGISTRATION OFFICE	

SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

2525 NW EXPRESSWAY, OKLAHOMA CITY, OK 73112

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

CHANGE COMPANY NAME FROM SUN OIL COMPANY

Change of ownership give name and address of previous owner SEE ABOVE

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NEW MEXICO FEDERAL N	4 BASIN DAKOTA GAS	State, Federal or Free FEDERAL	S-14210

Unit Letter	A	1070	Feet From The	NORTH	Line and	1190	Feet From The	EAST
Line of Section	7	Township	30N	Range	12W	NMFM,	SAN JUAN	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC.	BOX 108, FARMINGTON, NEW MEXICO
Designated Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
SOUTHERN UNION GATHERING COMPANY	FIDELITY UNION TOWER, DALLAS, TX 75201

Is well producing oil or liquids, and location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	7	30N	12W	YES	8/1/63

If production is commingled with that from any other lease or pool, give commingling order number:

PRODUCTION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Other (Specify)
		X					
Date	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Well No. (P.N., R.N., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Test	Tubing Pressure	Casing Pressure
Test	Oil - Bbls.	Water - Bbls.

Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test (Test, Back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1982
BY Original Signed by FRANK T. CHAVEZ
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or recompleting well, this form must be accompanied by a tabulation of the relative tests taken on the well in accordance with RULE 1104.
All portions of this form must be filled out completely and attached on new and recompleting wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.

Sue Clark
(Signature)
PRODUCTION STAFF ASSOCIATE

02/10/82

(Date)