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Appropriate Dutrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

STATE OF LIEM WEXTCO Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	-							Well	API	No.			
Oryx Energy Company								3	30-045-13213				
Address													
P. O. Box 1861, Midla	<u>nd. Te</u> x	as 7	9702)				<u></u>					
Reason(s) for Filing (Check proper box)						X Othe	t (Please expla	iin)					
New Well		Change in	•			Effecti	ve11-1-9	0					
Recompletion U	Oil	닏	Dry G				Condensa	_	nsn	orter			
Change in Operator	Casinghead	Gas	Conde	nsate	X)	onunge			113р				
If change of operator give name and address of previous operator													
	A NID I EA	CIC											
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inclu						a Formation	V in	d of L			Federal Lease No.		
·						kota Gas			eral or Fee				
New Mexico Federal -N	<u> </u>	- 4	<u> </u>	<u>a5 III</u>	υαι	Cula das		L			13-147	···	
Unit LetterA	: 107	' O	F4 F	· · · · · · · · · · · · · · · · · · ·		North Line	11	an ·	East E	inn The	Fast	Line	
Omit LetterA	- : <u></u>		. reat r			1121 LILL LIBE	100	30 .	rect r	TOWN THE	1.0.5.		
Section 7 Township	, 30-N	1	Range	1	2-W	, NA	npm, Sa	n Juan				County	
III. DESIGNATION OF TRAN	SPORTER	OFO	IL AN	ND NA	TUI								
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Giant Refining Co.						P. O. Box 9156, Phoenix, Arizona 85068							
Name of Authorized Transporter of Casing	-		or Dry	y Gas [Address (Give address to which approved							
Sunterna Gas Processi If well produces oil or liquids,	Sunterra Gas Processing ell produces oil or liquids, Unit Sec. Twp. R					Bloomfield, New Mexico 8741 Lis gas actually connected? When 7					<u> </u>		
n wen produces on or inquion, give location of tanks.	A I	3 6 6.	30N	1 1	Rge. 2W	, •	es	1 70		-1-63			
If this production is commingled with that i		r lease or				·				1 00			
IV. COMPLETION DATA		01	poor, g	,						···········			
		Oil Well		Gas W	ell	New Well	Workover	Deepen	P	iug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	ĺ	i			İ		İ .	1		l	1	
Date Spudded	Date Compi	. Ready to	Prod.			Total Depth			P.	B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas		Tubing Depth					
Perforations	<u> </u>									epth Casin	a Shoe		
renorations									i	epui Casiu	g sacc	•	
	77	IDNIC	CAS	TNIC	NID	CEMENTI	IC PECOP	D	!_				
HOLE SIZE					עוע	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEF III GET								
					<u> </u>								
	<u> </u>												
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	E									
OIL WELL (Test must be after re	ecovery of tol	al volume	of load	i oil and	i must						for full 24 hou	rs.)	
Date First New Oil Run To Tank		Producing Method (Fiow, pump, gas lift, etc.)											
						DECENT				Choke Size			
Length of Test	Tubing Pres	sure				Carpylaces				BOKE SIZE			
						Water Bhief	\[\(\cdot \) \(\cdot \) \(\cdot \)	000	14	as- MCF			
Actual Prod. During Test	Oil - Bbls.					Water - BolaDEC 3 1 1990							
L	<u></u>						CONI	. DIV	, 		•		
GAS WELL											*anderes*:		
Actual Prod. Test - MCF/D	Length of I	est				Bbis. Conden	BIC PAST.	3		NEARTA OF (Condensate		
	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Comment (oring.m)							
						 							
VI. OPERATOR CERTIFIC						\parallel		JSER'	VA ⁻	TION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						DEC 3 1 1990							
2 22 22 22 22 22 23 23 23 23 23 23 23 23						Date	Approve	ed					
W Dalie Dala	L	21				1		7.	. \	\mathcal{A}			
Signature Signature					_	By But Chang							
Maria L. Perez Proration Analyst						SUPERVISOR DISTRICT #3							
Printed Name 12/21/90 915	5/688-03	375	Title			Title						-	
12/21/90 91:			ephone	No									
Jac		ા લ	CHRIST	170.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.