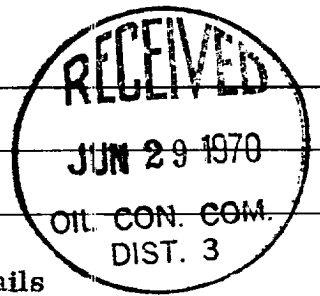


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
See Back for Details	

If change of ownership give name
and address of previous owner _____

Lease Name San Juan 32-9 Unit		Well No. 1	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, <input checked="" type="checkbox"/> Federal or Fee	Lease No. SF 078438
Location					
Unit Letter K	1650	Feet From The South	Line and 790	Feet From The West	
Line of Section 18	Township 31N	Range 9W	, NMPM, San Juan		County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 18	Twp. 31N	Rge. 9W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>				
Date Spudded W/O 5-2-70	Date Compl. Ready to Prod. 5-16-70	Total Depth 6179'		P.B.T.D. 6148'					
Elevations (DF, RKB, RT, GR, etc.) 6638' GL	Name of Producing Formation Mesa Verde	Top 66 Gas Pay 5222'		Tubing Depth 5981'					
Perforations 5222-28', 5238-44, 5300-12, 5342-54', 5718-30, 5742-54, 5788-94, 5826-32, 5946-52, 5974-86				Depth Casing Shoe 6179'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		172'		125 Sks.				
8 3/4"	7"		5177'		300 Sks.				
6 1/4"	4 1/2"		6179'		125 Sks.				
	2 3/8"		5981'		Tubing				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 2 197 MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF 10	Gravity of Condensate 36.7
Testing Method (pitot, back pr.) Calculated A. O. F.	Tubing Pressure (shut-in) 673	Casing Pressure (shut-in) 827	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 29 1970	
Original Signed F. H. WOOD		APPROVED _____	
(Signature)		BY Original Signed by A. R. Kendrick	
Petroleum Engineer		TITLE PETROLEUM ENGINEER DIST. NO. 3	
(Title)			
JUN 25, 1970		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

WORKOVER

5-2-70 Rigged up Dwinell Bros. rig #1, cut off stuck tubing at 5277', pulled tubing.
5-3-70 Set cement retainer at 5091', tested casing to 1000 psi, would not hold. Squeezed open hole w/150 sacks cement. Located holes in 7" casing (3031-49') (3080-97') set cement retainer at 2952', squeezed holes w/125 sacks of cement.
5-4-70 Drilling cement and retainer, blowing hole.
5-5-70 Drilling cement and retainer at 5091'.
5-6-70 Reaming out cement in 7" casing (1400' to 1700').
5-7-70 Drilling sidetrack hole from 5194' w/gas.
5-8-70 Drilling sidetrack hole w/gas. 4° at 5210', 2 3/4° at 5250', 3 1/2° at 5311'.
5-9-70 Drilling.
5-10-70 Reached total depth of 6179', 2 1/2° at 5700', 1 1/2° at 6179'. Ran 190 joints 4 1/2", 10.5#, K-55 casing (6169') set at 6179' w/125 sacks of cement.
5-11-70 P.B.T.D. 6148'. Perf. 5718-30', 5742-54', 5788-94', 5826-32', 5946-52', 5974-86' w/18 SPZ. Frac w/70,000# 20/40 sand, 66,900 gal. water. Dropped 5 sets of 18 balls, flushed w/4000 gal. water. Set baffle at 5522' and tested to 4000#. Perf. 5222-28', 5238-44', 5300-12', 5342-54' w/18 SPZ. Frac w/20,000# 20/40 sand, 20,980 gal. water, dropped 3 sets of 18 balls, no flush.
5-12-70 Blowing well, drilled baffle at 5522'.
5-13-70 Ran 190 joints 2 3/8", 4.7#, J-55 tubing (5972') landed at 5981', with seating nipple on bottom.
6-16-70 Date well was tested.