

Form 3150-3
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.
P.O. BOX 800, DENVER, COLORADO 80201. ATTN. JOHN HAMPTON RM 1846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1600' FNL and 1090' FEL Sec. 32 T30N R9W

5. Lease Designation and Serial No.
91002406

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Heath Gas Com A 1

9. API Well No.
30 045 60013

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection well

Abandon cathodic protection well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The cathodic protection well associated with the above well will be plugged and abandoned per the attached procedure.

RECEIVED
JUL 18 1990
OIL CON. DIV.
DIST. 3

APPROVED
JUL 13 1990
AREA MANAGER

Please contact Cindy Burton (303)830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton/CB
(This space for Federal or State office use)

Title Sr. Staff Admin. Supr.

Date 6/19/90

Approved by _____
Conditions of approval, if any:

Title

Date

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as in any matter within its jurisdiction.

CORROSION CONTROL CO.

P. O. BOX 179 - PHONE 334-6361
AZTEC, NEW MEXICO 87410

ing Log (Attach Hereto). ☐

Completion Date May 13, 1980

Well Name <u>W.D. Heath</u>		Location <u>"A" #1, "A" #11, & "A" #9</u>		Work Order No.	
Type & Size Bit Used <u>6"</u>		Anode Hole Depth <u>360'</u>		Total Drilling Rig Time <u>6 hrs.</u>	
Total Lbs. Coke Used <u>1800#</u>		Lost Circulation Mat'l Used		No. Sacks Mud Used	
Anode Depth	#1 <u>350</u>	#2 <u>340</u>	#3 <u>330</u>	#4 <u>320</u>	#5 <u>310</u>
Anode Output (Amps)	#1 <u>3.3</u>	#2 <u>5.4</u>	#3 <u>3.3</u>	#4 <u>4.6</u>	#5 <u>4.1</u>
Anode Depth	#6 <u>300</u>	#7 <u>290</u>	#8 <u>280</u>	#9 <u>270</u>	#10 <u>260</u>
Anode Output (Amps)	#6 <u>4.2</u>	#7 <u>5.4</u>	#8 <u>4.7</u>	#9 <u>4.8</u>	#10 <u>3.0</u>
Anode Depth	#11 <u>250</u>	#12 <u>240</u>	#13 <u>230</u>	#14 <u>220</u>	#15 <u>210</u>
Anode Output (Amps)	#11 <u>2.9</u>	#12 <u>3.2</u>	#13 <u>2.9</u>	#14 <u>2.9</u>	#15 <u>2.8</u>
Total Circuit Resistance	#16	#17	#18	#19	#20
Volts <u>11.3</u>	Amps <u>21.5</u>	Ohms <u>53</u>	No. 8 C.P. Cable Used <u>4350'</u>		No. 2 C.P. Cable Used

Remarks: Had to set 146' of 7" casing because of rock.
Water at 90' & 180'. Used 360' of vent pipe.

All Construction Completed

Cody Mumbas
(Signature)

