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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**Quine Gas Unit**

9. Well No.  
**1**

2. Name of Operator  
**PAN AMERICAN PETROLEUM CORPORATION**

3. Address of Operator  
**P. O. Box 480, Farmington, New Mexico**

10. Field and Pool, or Wildcat  
**Basin Dakota**

4. Location of Well  
UNIT LETTER **I** LOCATED **1700** FEET FROM THE **South** LINE AND **1130** FEET FROM THE **East** LINE OF SEC. **31** TWP. **30N** RGE. **12W** NMPM **San Juan**

12. County  
**San Juan**

15. Date Spudded **3-24-65** 16. Date T.D. Reached **4-3-65** 17. Date Compl. (Ready to Prod.) **4-27-65** 18. Elevations (DF, RKB, RT, GR, etc.) **5631 (RDB)** 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth **6173** 21. Plug Back T.D. **6134** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By **Rotary Tools** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Graneros Dakota 6002-6080** **Main Dakota 6080-6126**

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**Induction Electric, Gamma Ray Sonic**

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>517</b>	<b>12-1/4"</b>	<b>450 Sacks</b>	<b>None</b>
<b>4-1/2"</b>	<b>10.5#</b>	<b>6173</b>	<b>7-7/8"</b>	<b>1400 Sacks</b>	<b>None</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2"</b>	<b>6006</b>	

31. Perforation Record (Interval, size and number)

**6086-6110 with 2 shots per foot.**  
**6004-6016, 6026-6034 with 3 shots per foot.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>6086-6110</b>	<b>40,000 gallons water &amp; 40,000# Sand</b>
<b>6004-6034</b>	<b>34,189 gallons water &amp; 30,000# Sand</b>

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Other
<b>4-27-65</b>	<b>3</b>	<b>3/4"</b>			<b>612</b>		

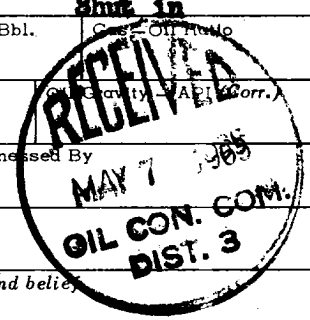
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<b>400</b>	<b>1250</b>			<b>4900</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold to El Paso Natural Gas Company.** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
**Fred L. Nabors, District Engineer**

SIGNED **ORIGINAL SIGNED BY F. H. HOLLINGSWORTH** TITLE \_\_\_\_\_ DATE **May 5, 1965**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Ozite	T. Gallup
T. Gorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. T. Dakota	T. T. Dakota
T. Elinebry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Dinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1465	1465	Surface in and in				
1465	1635	170	Pictured Cliffs				
1635	3005	1370	Lords in				
3005	4175	1170	Measurds				
4175	5136	961	Measurds				
5136	5474	338	Gallup				
5474	5888	414	Base Gallup				
5888	5952	64	Greenhorn				
5952	6002	50	Greenhorn in				
6002	6080	78	Greenhorn Dakota				
6080	6173	93	Main Dakota				