DISTRIBUTION	NEW MEXICO OIL C	DNSERVATION COMMISSION	Form C-104
SANTA FE / /		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
11 5 G S	AUTHORIZATION TO TOA	~AND NSPORT OIL AND NATURAL	. GAS
LAND OFFICE	= 9-719 NOTO		. •
TRANSPORTER OIL OIL	- 1997		
OPERATOR	Pan American Petro. Co. has changed its name to has AMOCO PROD. CO.		
PRORATION OFFICE	Das MOCO -		
PAN AMERICAN PETROLE			
P. O. Box 480, Farmi Reason(s) for filing (Check proper box	ngton, New Mexico	Other (Please explain)	
Tiew Well	Change in Transporter of:		
Recompletion Change in ⊙wnership	Cil Dry Ga Casinghead Gas Conden		
change of ownership give name			
nd address of previous owner DESCRIPTION OF WELL AND	I FACE		
Lease Name	Well No. Pool Na	ne, Including Formation	Kind of Lease State, Federal or Fee
Quine Gas Unit	1 Bas	in Dakota	blate, i cacial et i ce Fee
Unit Letter I ; 170	Feet From The South Lin	e and 1130 Feet Fro	om The East
Line of Section. 31 , Ton	waship 30N Range	124 , NMPM, San	Juan County
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to which ap.	proved copy of this form is to be sent)
Plateau, Incorporated		P. 0. Box 108, Farmi	ngton, New Mexico
Name of Authorized Transporter of Ca	singhead Gas 🦳 💮 cr Dry Gas 💽	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico	
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	I 31 30N 12N	No	
this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-24-65	4-27-65	6173	6134
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6006
Basin	Dakota	600k	0000
	Dakota 2 shots per foot.	6004	Depth Casing Shoe
Perforations 6086-6110 with	2 shots per foot. 26-6034 with 3 shots per	foot.	
Perforations 6086-6110 with 6004-6016, 602	2 shots per foot. 26-6034 with 3 shots per TUBING, CASING, ANI CASING & TUBING SIZE	foot . D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 6173 SACKS CEMENT
Perforations 6086-6110 with 6004-6016, 602 HOLE SIZE 12-1/4"	2 shots per foot. 26-6034 with 3 shots per TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8*	foot. CEMENTING RECORD DEPTH SET 517	Depth Casing Shoe 6173 SACKS CEMENT 450 Sacks
Perforations 6086-6110 with 6004-6016, 602	2 shots per foot. 26-6034 with 3 shots per TUBING, CASING, ANI CASING & TUBING SIZE	foot . D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 6173 SACKS CEMENT
HOLE SIZE 12-1/4 ⁿ 7-7/8 ⁿ	2 shots per foot. 26-6034 with 3 shots per TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8* 4-1/2* 2**	foot. CEMENTING RECORD DEPTH SET 517 6178 6006	Depth Casing Shoe 6173 SACKS CEMENT 450 Sacks 1400 Sacks
HOLE SIZE 12-1/4 ⁿ 7-7/8 ⁿ TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8* 4-1/2* 2* COR ALLOWABLE (Test must be a able for this decomposition)	D CEMENTING RECORD DEPTH SET 517 6178 6006 fter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo
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HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE 8-5/8* 4-1/2* 2* COR ALLOWABLE (Test must be a able for this do	DEPTH SET 517 6178 6006 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	Depth Casing Shoe 6173 SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	Tubing Pressure Tubing Pressure Tubing & Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this decorated) Tubing Pressure	D CEMENTING RECORD DEPTH SET 517 6178 6006 Iter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Stacks
HOLE SIZE 12-1/4 ^m 7-7/8 ^m TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test	Tubing Pressure Tubing Pressure Tubing & Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this decorated) Tubing Pressure	D CEMENTING RECORD DEPTH SET 517 6178 6006 Iter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Stacks
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HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900	CASING & TUBING SIZE 8-5/8* 4-1/2* 2* COR ALLOWABLE (Test must be a able for this do ab	Casing Pressure CEMENTING RECORD DEPTH SET 517 6178 6006 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga	SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas-MCF MAY 7 OIL CON CON
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8-5/8* 4-1/2* COR ALLOWABLE (Test must be a able for this do Date of Test Coil-Bbls. Length of Test	DCEMENTING RECORD DEPTH SET 517 6178 6006 fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas-MCF Gravey of Discusses
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure Cashots per foot. Cashots per Tubing, Cashots per Tubing, Cashots per Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this described of Test) Tubing Pressure Coil-Bbls. Length of Test 3 hours Tubing Pressure 400	foot. DEPTH SET 517 6178 6006 Iter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT 450 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gravity of Dispects Choke Size
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HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Gil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure Cashots per foot. Cashots per Tubing, Cashots per Tubing, Cashots per Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this described of Test) Tubing Pressure Coil-Bbls. Length of Test 3 hours Tubing Pressure 400	foot. CEMENTING RECORD DEPTH SET 517 6178 6006 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7 BY Original Signed	Depth Casing Shoe 6173 SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas-MCF OIL CON Gravity of Dispersity Choke Size 3/4* EVATION COMMISSION 1965 19——— Emery C. Arneld
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Gil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure Coil-Bbls. Cashots per foot. Tubing, Casing, Ani Casing & Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this described of Test Tubing Pressure Coil-Bbls. Length of Test 3 hours Tubing Pressure 400 NCE regulations of the Oil Conservation with and that the information given	foot. D CEMENTING RECORD DEPTH SET 517 6178 6006 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7	SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks oil and must be equal to or exceed top allows lift, etc.) Choke Sacks Gas-MCF Gravity of Disperate Choke Size 3/4* EVATION COMMISSION 1965 , 19 Emery C. Arnold
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure Coil-Bbls. Cashots per foot. Tubing, Casing, Ani Casing & Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this described of Test Tubing Pressure Coil-Bbls. Length of Test 3 hours Tubing Pressure 400 NCE regulations of the Oil Conservation with and that the information given	foot. CEMENTING RECORD DEPTH SET 517 6178 6006 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7 BY Original Signed TITLE Supervisor Dist. # This form is to be filed	SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas MCF Gravity of Disperse at a gravity of Dispe
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the CRIGINAL SIGNED BY 1. R. Turner	Tubing Pressure Coil-Bbls. Length of Test Tubing Pressure A00 CEE Tubing Pressure A00 CEE Togulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	foot. DEPTH SET 517 6178 6006 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7 By Original Signed TITLE Supervisor Dist. # This form is to be filed If this is a request for a	SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas-MCF Gravity of Discreate Choke Size 3/4* EVATION COMMISSION 1965 in compliance with RULE 1104. Illowable for a newly drilled or deepen
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the ORIGINAL SIGNED BY 1. R. Turner	Tubing Pressure Coil-Bbls. Cashots per foot. Tubing, Casing, Ani Casing & Tubing Size 8-5/8** 4-1/2** 2** Cor Allowable (Test must be a able for this described of Test Tubing Pressure Coil-Bbls. Length of Test 3 hours Tubing Pressure 400 NCE regulations of the Oil Conservation with and that the information given	foot. DEPTH SET 517 6178 6006 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7 By Original Signed TITLE Supervisor Dist. # This form is to be filed if this is a request for a well, this form must be accoutests taken on the well in a	SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas-MCF Gravity of Discreate Choke Size 3/4* EVATION COMMISSION 1965 in compliance with RULE 1104. Illowable for a newly drilled or deepen mpanied by a tabulation of the deviatic cordance with RULE 111.
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the original SIGNED BY 1. R. Turner (Sig	Tubing Pressure Coil-Bbls. Length of Test Tubing Pressure A00 CEE Tubing Pressure A00 CEE Togulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	feer recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7 By Original Signed TITLE Supervisor Dist. # This form is to be filed if this is a request for a well, this form must be accounted to the well in a all sections of this form able on new and recompleted.	SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks 1400 Sacks 1400 Sacks Oil and must be equal to or exceed top allows lift, etc.) Choke Sacks Gravity of Dispersion Choke Size 3/4* EVATION COMMISSION 1965 in compliance with RULE 1104. Illowable for a newly drilled or deepen mpanied by a tabulation of the deviation cordance with RULE 111. In must be filled out completely for allowed in wells.
HOLE SIZE 12-1/4 ^M 7-7/8 ^M TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4900 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the original Signed By 1. R. Turner (Sig Administrative Clerk (7) May 4, 1965	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 2** COR ALLOWABLE (Test must be a able for this do able for this d	feer recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 1250 OIL CONSER APPROVED MAY 7 By Original Signed TITLE Supervisor Dist. # This form is to be filled If this is a request for a well, this form must be accounted to the well in a fill sections of this form able on new and recompleted Fill out Sections I. II.	SACKS CEMENT 450 Sacks 1400 Sacks 1400 Sacks 1400 Sacks 1400 Sacks Oil and must be equal to or exceed top allo s lift, etc.) Choke Sacks Gas-MCF Choke Sacks Choke Size 3/4* Choke S

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

Quine Gas Unit Well No. 1

DEPTH	DEVIATION
70° 904 1300 1694 2233 1815 2600 2780 3183 3244 3630	3/40 1-1/4 1-3/4 1-3/4 3/4 3/4 1/4 1/2
3939 4290 4693 4878 5271 5361 5758 5920 6025 6170	3/4 1 1 3/4 1/2 1/2 1/2

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Quine Gas Unit Well No. 1, Basin Dakota Field, located in the NE/4, SE/4 of Section 31, T-30-N, R-12-W, San Juan County, New Mexico.

Signed The Halleywork
Petroleum Engineer

THE STATE OF NEW MEXICO)

OUNTY OF SAN JUAN

OUNTY OF SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared **F. H. Hollingworth** known to me to be <u>Petroleum</u> Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Notary Public

My Commission Expires February 23, 1969.

REJEVED

MAY 7 1965

OIL CON. COM.
DIST. 3