Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, 1824, 87410

						AUTHORI TURAL GA	AS_						
edua AMOCO PRODUCTION COMPANY						Well API No. 300456001400							
ddress							1_3	004	360014	.00			
P.O. BOX 800, DENVER, cason(s) for Filing (Check proper box) low Well completion hange in Operator	Oil	Change in	Transp Dry C		Othet (Please explain)								
change of operator give name d address of previous operator													
I. DESCRIPTION OF WELL CASE NAME QUINE GAS COM	Well No. Pool Name, Includi							Cind of Lease . Lease No State, Federal of Fee			Lease No.		
ocation Unit Letter	:	1700	. Feet	From The	FSL Lin	e and1	130	. Feet	From The	FEL	Lin		
Section 31 Towns	hip 301	ν	Rang	e 12W	, N	мрм,	S	AN	JUAN		County		
DESIGNATION OF TRANSPORTER OF OIL AND NATE of Authorized Transporter of Oil or Condensate X  ERIDIAN OIL NO.  10 of Authorized Transporter of Casinghead Gas or Dry Gas X  L PASO NATURAL GAS COMPANY  cell produces oil or Irando, Unit See. Twp. Rg					RAL GAS  Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, CO. 8740.  Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492, EL PASO, TX 79978  Is gas actually connected? When ?								
ve location of tanks.		İ	İ	_i		·	i_						
this production is commingled with the COMPLETION DATA	at from any ou					_,			Di - D - l	Is P	har Barb		
Designate Type of Completic	n - (X)	Oil Well		Gas Well	.j	Workover	Deepe	:n }	Plug Back	Same Reav	Diff Res'		
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Devations (DF, RKB, RF, GR, etc.) Name of Producing Fornation Certifications					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
					1				Depth Casing Shoe				
		TUBING	- CA	SING AND	CEMENT	ING RECO	W O	!					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
T. TEST DATA AND REQU DL WELL — Gest must be afte	EST FOR	ALLOW	ABL	E	rs be equal to	or exceed top a	llamable fa	r this	depth or b	e for full 24 h	ows)		
III, WELL	Date of T		9 10	Ja va Grai ma	Producing N	Method (Flow, p	ownp, gas	lýl, e	c)				
Length of Test	- Tubing P	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test		Od - Bbls.				BEL		Ш	Gas- MCF				
Actual Proce During Text	On - Bin	Ott - Bins.				JULI 1 15	99	٧					
GAS WELL						)	_		T.,				
Actual Prod. Test - MCF.D	Length o	Length of Test				DE CON. DIV				Gravity of Condensate			
Testing Method (pitel, buck pr)	Tubing I	Tubing Pressure (Shut-in)				suro Chair (n)	<b></b>		Choke Siz	<u></u>	•		
VI. OPERATOR CERTIF  Thereby certify that the rules and re						OIL CO	NSEF	٦V	ATION	I DIVIS	ION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	Date ApprovedJUL 1 1 1990							
D. H. Shly					Ву			7	ديـ	de	/		
Signalure W. Whaley, Staff Admin. Supervisor Punted Name Tatle					Titt			SUF	ERVISO	OR DISTI	RICT #3		
July5., 1990		303	-830 depho	1=4280 ne 140.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.