

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Antec Oil & Gas Company

3. ADDRESS OF OPERATOR
Dumas #570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface **1510' F.M. 1600' F.M.**
Section 3A-230N-210W
San Juan County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
997' Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Total Depth 7120'
Run 224 joints 4 1/2" casing 7100' landed at 7118'
Cemented first stage with 800 ex 30-30 pound Class "C" w/.50¢ per sack of CFR-2.
Cemented 2nd stage w/150 ex 30-30 pound Class "C" w/.75¢ CFR-2 per sack.
Cemented 3rd stage w/150 sacks 30-30 pound Class "C" w/.50¢ per sack of CFR-2.
Pressured casing to 3000' 30 minutes. Hold ok.
Perforated w/1 shot/ft. 6870-69; 6930-6960; 7006-7014; 7036-44.
Fract with 64,900 gals. 1 1/2" casing water; 60,000' 20-40 sand 20,000' 10-20 sand 7 1/2/1000
gals J-III. HEP 1800'; Avg. treating pressure 3800; Max. treating pressure 3500
AIR 37 BPM. Flushed with 70 bbl water HEP 1300
Log Tags: Pictured Cliffs 8476; Cliff House 4086; Point Lookout 4747; Gallup 5993;
Greenhorn 6735; Greenhorn 6732; Dakota 6930.



MAR 10 1964

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

TITLE **District Superintendent**

DATE **3-18-64**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.