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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Company or Operator)  (Lease)  Nell No	Cho s,min. Size equal to volume Choke min. Size	Drilling Completed  PBTD  PBTD  PBTD  Tubing  Is water in hrs, ry of volume of oil equal ater in hrs, m.  s flowed Choke Si	WELL KNOWN AS  Well No	(Lease)  R	County. Day Elevation Top Oil/Gas In Perforations Open Hole OIL WELL TES	ation:	y or Opera	Compan Latter Lease inc	G United Pl
(Company or Operator)  (Company or Operator)  Sec. T. R. NMPM., NMPM., PBTD  County. Date Spudded. Date Drilling Completed  Elevation Top Oll/Gas Pay Name of Prod. Form.  PRODUCING INTERVAL -  Perforations Open Hole Casing Shoe Tubing  Open Hole Casing Shoe Tubing  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. is  GAS WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. is  (FOOTAGE) March Casing Record  Method of Testing (pitot, back pressure, etc.):  MET / Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (Pitot, back pressure, etc.):  Acid or Fracture Treatment: MCF/Day; Hours flowed Casing Press: Press oil run to tanks  Oil Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Gas Transporter  APR 9 1964 19.6. (Company or Operator)	Cho s,min. Size equal to volume Choke min. Size	Drilling Completed  PBTD  PBTD  Depth Tubing  Is water in hrs,  ry of volume of oil equal ater in hrs, m	NMPM.,	(Lease)  R	County. Day Elevation Top Oil/Gas In Perforations Open Hole OIL WELL TES	ation:	y or Opera	Compan Latter Lease inc	G United Pl
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