District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088 5 Copies

	nta Fe, NM 87504-20				M 87504-20				☐ AMMEN	IDED REPORT
<u>I.</u>	REC	UEST FOR	ALLOW A	BLE AND	AUTHORIZ	ATION	TO TRAN			
Bur	lington E	Resources (2	OGRID Number	•
PO I	Box 4289		711 W 0015					³ Rea	14538 ason for Filing Co	ode
Farr	mington,	NM 87499							- 7/11/9	
	⁴ API Nu: 30-045-		7.7		ool Name				6 Pool Code	
	30-045-	13328	BI		/ERDE (PRO) GAS	RATED	į.		72319	
	⁷ Property 0185			8 Prop	perty Name				Well Number	
				GRE	NIER A				#3	
II. 10 Surfa	ace Location		T							
G	34	Township 030N	Range 010W	Lot.Idn	Feet from the 1510	North/South I	Feet from		East/West Line E	County SAN JUAN
	Hole Loca					<u> </u>				D121 00111
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine Feet from	n the	East/West Line	County
12 Lse Code		Producing Method C	nde 14 Gas (Connection Date	15 C-129 Permit	OT 1	160 120 200	·	L	
			Jas	connection Date	" C-129 Permi	Number	16 C-129 Effec	tive Da	ite 17 C-129	Expiration Date
III. Oil an	d Gas Tra	nsporters							L	
18 Tran	nsporter	19 Transp	orter Name	20	POD		²¹ O/G		22 POD UL	STR Location
	244	WILLIAMS FIELD P.O. BOX 58900	Address SERVICES CO			 			and De	SON-R010W
		SALT LAKE CITY,	UT 84158-0900						G 34 100	ON-KOIOW
90	018	Giant Industrie	:5	235	7810		0		G-34-T03	BON-RO10W
		Farmington, NM	87401				_		0 01 100	ON KOTOW
			· · · · · · · · · · · · · · · · · · ·						_	
										
				-						
IV. Produ	ced Water								<u> </u>	
		23 POD				²⁴ POD	ULSTR Location	on and	Description	<u> </u>
V. Well Co	ompletion	Data								
	d Date		dy Date	27	TD		28 PBTD		29 Perfe	orations
	VII 1 0'	L		<u> </u>						
- 10	Hole Size		31 Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent
VI. Well T	est Data									
34 Date New Oil		Gas Delivery Date	³6 Test D	ate	37 Test Length	3	⁸ Tbg. Pressure		39 Csg. Pre	OCCUPA .
							106. 1103010		Csg. Fie	essure
40 Choke Size	41 (Dil	42 Water		41 Gas	44	AOF		45 Test Me	thod
46 I hereby certify with and that the	y that the rules o information giv	f the Oil Conservat en above is true an	ion Division hav d complete to the	e been complied	0	IL CON	SERVAT	ION	DIVISION	1
knowledge and b	elief.			s sust of my						
Signature:	low they	7			Approved by:	Frank T.	Chavez			
Printed Name:		·			Tist.	Dintai	Cyra			
Dolores Dia Title :	<u>z</u>				Title:		Superviso	<u>r </u>	<u> </u>	
Production . Date:	Associate		Phone		Approved Date:	July 11,	1996			
7/11/96	6		(505)	326-9700						
4338 Meridian Oi	1 Production	ll in the OGRID nu	mber and name	of the previous ope	erator					
	ious Operator Si				Printed Name	Т	itle		Date	
Signature:	for the	r			Dolores Diaz	D,	oduction Associa	to	7/11/04	i

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	MERI	DIAN OI	L INC	•					Lease	GI	RENIER	A				Well No.	3	_
Location of Well:	Unit	G	Sect.	34		Twp.	03	0И	Rge.	01	OW	Cou	nty	JL MAR	JAN			
		NAM	ME OF R	ESER	VOIR (R POO	L		TYPE	OF	PROD.		METHO	D OF PR	OD.	PROD	MEDIUM	7
									(0	il o	r Gas)		(Flow	or Art. Lis	ft)	(Tbį	g. or Csg.)	
Upper Completion	ME	SAVERDE							GAS			1	FLOW			TUDI	*S6	
Lower Completion	DA	KOTA							GAS			I	FLOW			TUBI		7
					PI	RE-FLO)W S	HUT-I	N PRESS	UR	E DATA	<u> </u>				<u> </u>	,··· <u>·</u>	_
Upper	Hou	r, date shut-in				of time sh			SI press. p					Stabiliz	ed? (Ye	s or No)		\neg
Completion	17-	6-96	9:	300	_5	DA	-Υ.	5		5	,							
Lower Completion	9-	6-96	9:3	<u>م</u>	-	3 a	′.			_ 7	Ø ∩					- "		
	1				_				EST NO.	<u></u> -							· · · · · · · · · · · · · · · · · · ·	
Commenced a	t (hou	,date)*	9-	-7-	96						Zone pro	ducing	g (Upper	or Lower	2			\neg
TIME		LAPSED	TIME				PRES	SURE			PROD.				/			ヿ
(hour,date)		SINC	E*		Upper	Completi	ion	Lower (Completion		TEN	ΛP			REN	AARKS		1
9:30 4	1												201	wer				٦
7-9-96		72	HR	ς	S L.	5		SI	700				0	Deri	, -	To 1	Low	
9:30A		96	HR	S	SI	5		Flor	387)								
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9-10-96		120	HA	25	SI	5		FLOI	u3 10									
														D)	三(CE	W	
														ВU	OC1	3 0	1996	ľ
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Production r	ate du	ring test					1	· · · · · · · · · · · · · · · · · · ·		!						DIST	3	
Oil:		_ BOPD t	based or	1		Bbl	ls. <u>in</u>		Hou	ırs			_Grav:				and and the second	 -
Gas:				_MC	FPD; T	ested th	ru (C	Orifice o	or Meter):									
						-			N PRESSI									
Upper	Hou	r, date shut-in			7	h of time			Si press.		DAIA			Stabiliz	ed? (V-	s or No)		٦
Completion															(16	010)		
Lower Completion	Hou	r, date shut-in			Lengt	h of time	shut-i	n	SI press. I	sig				Stabiliz	ed? (Ye	es or No)		1

(Continue on reverse side)

FLOW TEST NO. 2

Commenced a	t (hour.date)**			Zone producing (Up)	oer or Lower):	
TIME	LAPSED TIME	PR	ESSURE	PROD. ZONE		
(hour.date)	SINCE**	Upper Completion	Lower Completion	ТЕМР.		REMARKS
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	·					
						· · · · · · · · · · · · · · · · · · ·
				ļ		
Production	rate during test			<u> </u>	<u> </u>	
Oil:	BOPD ba	sed on	Bbls. in	Hours.	Grav.	GOR
Gas:		MCFPD; T	ested thru (Orifice or	Meter):		
Remarks:						
I hereby ce	rtify that the inform	ation herein containe	ed is true and comple	te to the best of my k	nowledge.	0
				L.	///////////////////////////////////////	wouses Inc
Approved	NE) V 8 5 1998	19	Ciperator 7	ungen 10	bookles, Sinc
N M					12 /	•
NºW ME	xico Oil Conservati	on Division		By Kul	m su	
Зу	<u> </u>	track laction		Title Open	ation all	rosciato
	Denuty	Oil & Gas Ins				
tie	Deputy	On a Gas insp	Jector	Date		

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

A packer leakage test shall be commenced on each multiply completed well within seven days after all completion of the well, and annually thereafter as prescribed by the order authorizing the induce completion. Such tests shall also be connected on all multiple completions within seven days owing recompletion and/or chemical or frac-ture treatment, and whenever remedial work has been e on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at time that communication is suspected or when requested by the Division.

At least 72 it was prior to the commencement of any packer leakage test, the operator shall notify a Division in writing of the exact time the test is to be commenced. Offset operators shall also be so united.

The packer seawage test shall commence when both zones of the dual completion are shut-in for assure stabilization. both zones shall remain shut-in until the well-head pressure in each has abilized, provided however, that they need not remain shut-in more than seven days.

For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains abut-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

- Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
- Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1.
 Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

- except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown ouestionable test data.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gaz zone.
- 8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Azzec District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 1001/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REÇ	UEST FOR	ALLOWAB	LE AND A	AUTHORIZ.	ATION TO) TRANSPO	ORT					
		'Opera	ator Name and Add			² OGRID Number							
	DIAN OII	, INC.					14538						
	ox 4289 ington,	NM 87499					Reason for Filing Code						
				DHC-100				/01-01-96					
3	'API Nu 30-045-1		BLAN		ol Name ERDE (PROR	ATED		' Pool Code 72319					
				G	SAS			, 4017					
	⁷ Property 1049				erty Name		9	Well Number #3					
				- Carta	ILEK A		· ·	#3					
II. 10 Surfa				• • • • • •	1 = 2								
UI or lot no.	Section 34	Township 030N	Range 010W /	Lot.Idn	Feet from the 1510	North/South Line	Feet from the 1620	East/West Line	County SAN				
	<u> </u>								JUAN				
11 Bottom UI or lot no.			Denge	I T at Idn	I Fact from the	North/South Line	T Post Colom the	PWline					
UI of for no.	Section	Township	Range	Lot.Idn	Feet from the	North Sount Pine	Feet from the	East/West Line	County				
¹² Lse Code	<u>!</u>	³ Producing Method (Code Gas Cor	nnection Date	13 C-129 Permit	Number 16 /	C-129 Effective Da	ate 17 C-129 I	Expiration Date				
_		-					J-147 2		SAPILATION DELL				
III. Oil an	d Gas Tra	nsporters	L		<u> </u>								
" Tran	sporter	19 Trans	porter Name	20	POD	21	O/G		TR Location				
	RID 244	WILLIAMS F	Address IELD SERVICES				G	and Des G-34-T03	oription ON-R010W				
		CO SALT LAKE	CITY, UT					0 01 111	011 1010				
90	18		STRIES, INC.				0	G-34-T03	ON-RO1OW				
		5764 U.S. I FARMINGTON	HWY. 64 , NM 87401										
IV. Produ	ced Water	•		<u> </u>									
IV. Produc	ced Water	r 29 POD			T	²⁴ POD UL	STR Location and	Description					
IV. Produc		²³ POD				²º POD UL	STR Location and	Description					
V. Well C		" POD	ady Date	27	TD		STR Location and		orations				
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V. Well C	ompletion	" POD	ady Date 31 Casing & Tubi										
V. Well C	ompletion d Date	" POD				28]		29 Perfo					
V. Well C	ompletion d Date	" POD				28]		29 Perfo					
V. Well C	ompletion d Date	" POD				28]		29 Perfo					
V. Well C	ompletion d Date	" POD				28]		29 Perfo					
V. Well C	ompletion d Date	" POD				28]		29 Perfo					
V. Well C	ompletion d Date Hole Size	" POD				28]		29 Perfo					
V. Well C	Cest Data	" POD	31 Casing & Tubi	ing Size		Depth Set		29 Perfo	nent				
V. Well C	Cest Data	n Data	31 Casing & Tubi	ing Size	32	Depth Set	PBTD	²⁹ Perfo	nent				
V. Well C	Completion d Date	n Data	31 Casing & Tubi	ing Size	32	Depth Set	PBTD	²⁹ Perfo	essure				
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