

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2000 MAR 27 PM 2:17

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 324-9700

4. Location of Well, Footage, Sec., T, R, M
1510' FNL, 1620' FEL, Sec.34, T-30-N, R-10-W, NMPM

5. Lease Number
SF-077282

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A #3

9. API Well No.
30-045-13328

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure. Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthoff (JM) Title Regulatory Supervisor Date 3/24/00
no

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beecham Title _____ Date MAR 31 2000

CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

02/14/00

Grenier A #3

AIN: 2565301/2565302

Blanco Mesa Verde/Basin Dakota

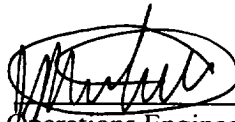
1510' FNL & 1620' FEL, Section 34, T30N, R10W

San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. **This well is reported to have 10 ppm H₂S.**

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Install relief line and blow well down; kill with water if necessary. ND wellhead and NU BOP with stripping head; test BOP.
2. PU and tally tubing workstring. Round-trip tubing and gauge ring to PBTD at 3680' +/-.
3. **Plug #1 (Pictured Cliffs and Fruitland tops, 2526' – 2030')**: TIH with tubing and load casing with water. Circulate well clean and then pressure test casing to 500#. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 42 sxs Class B cement and spot a balanced plug inside the casing to cover Pictured Cliffs and Fruitland tops. TOH.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1439' - 1195')**: Perforate 3 HSC squeeze holes at 1439'. If casing tested, then establish rate into squeeze holes. Set a 4-1/2" CR at 1389'. Establish rate below CR into squeeze holes. Mix 80 sxs Class B cement, squeeze 57 sxs cement outside 4-1/2" casing and leave 23 sxs cement inside casing to cover the Ojo Alamo interval. TOH and LD tubing
5. **Plug #3 (8-5/8" casing shoe, 358' – Surface)**: Perforate 3 HSC squeeze holes at 358'. Establish circulation out bradenhead. Mix and pump approximately 110 sxs Class B cement from 358' to surface, circulate cement out casing valve. Shut in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

03/05/00 Approved:

 3-20-00
Drilling Superintendent