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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10796-4

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PUECO PETROLEUM CORP.	8. Farm or Lease Name State
3. Address of Operator P.O. Box 1419, Albuquerque, New Mexico	9. Well No. 32
4. Location of Well UNIT LETTER 0 , 990 FEET FROM THE South LINE AND 1500 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 30 North RANGE 11 West NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5985 KB (Est.)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 219 Jts. 5½", 15.5#, J-55 Cond. A csg. at 6947'.
Stage collars at 4908' and 2449'.
First Stage: Cemented w/100 sax Class C, 8% gal. followed by 75 sax Class C w/0.75% CFR-2.
Second Stage: Cemented w/175 sax Class C cement w/8% gal and 12½# Gilsomite/sack.
W.O.C. 4 hours.
Third Stage: Cemented w/500 sax Class C cement w/8% gal. Good circulation on all stages.
Circulated one sack cement to surface. Top plug down at 3:00 P.M. 3-2-65. PTD 6914'.
Pressured to 1500# for 20 Minutes. Pressure held.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey, Jr. TITLE Petroleum Engineer DATE 3-3-65

APPROVED Original Signed Emery C. Arnold SUPERVISOR DIST. # 3 DATE MAR 4 1965

CONDITIONS OF APPROVAL, IF ANY: