

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Pubco Petroleum Corporation  
(Company or Operator)

State  
(Lease)

Well No. 32, in SW 1/4 of SE 1/4, of Sec. 36, T. 30N, R. 11W, NMPM.

Basin Dakota

Pool,

San Juan

County.

Well is 990 feet from south line and 1580 feet from east line

of Section 36. If State Land the Oil and Gas Lease No. is R-10796-4

Drilling Commenced February 13, 1965 Drilling was Completed March 1, 1965

Name of Drilling Contractor Exeter

Address 1010 Patterson Building, Denver, Colorado

Elevation above sea level at Top of Tubing Head 5973 ground. The information given is to be kept confidential until unrestricted, 19

OIL SANDS OR ZONES

No. 1, from 2142 to 2161 (gas) No. 4, from 6759 to 6775 (gas)  
2368 to 2400 (gas) No. 5, from 6822 to 6864 (gas)  
No. 3, from 4660 to 4684 (gas) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF CEMENT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36	new	272	Baker			surface
5 1/2	15.5 & 17	new	6947	Baker		6822-60 & 6761-75	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT USED
13 3/4	9 5/8	286 KB	200	circulation	---	---
8 3/4 &						
7 7/8	5 1/2	6947 KB	850	3 stage	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf'd w/4 jets from 6822-60. Frac w/77,000 gal. treated wtr. & 77,000 # 20-40 sd. & Glass beads. Screened out. Set CIBP @ 6810. Perf's w/4 jets/ft. from 6761-75. Frac w/34,000 gal treated wtr. & 2500# 20-40 sand.

Result of Production Stimulation gauged 3,815 MCFGPD on 3/4" ck.

Depth Cleaned Out 6900'

