Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	Ţ	<u>O TRAI</u>	NSP(	ORT OIL	AND NAT	URAL GA	NS Wall	API No.			
Openior Conoco Inc.											
Address 3817 N.W. Expres	sway.	Oklaho	oma (	City, OK	73112						
Reason(s) for Filing (Check proper box)		Change in	Transpo	orter of:	Oute	r (Please expla		-/-9/ , Amarillo,		70100	
change of operator give name Mesa	Operat	ing Li	mite	ed Partn	ership,	P.O. Bo	x 2009	, Amarillo,	lexas	79189	
I. DESCRIPTION OF WELL A										<del></del>	
Lease Name	Well No. Pool Name, Including						d of Lease e, Federal or Fee	B 10796-4			
STATE Location											
Unit Letter	: 99	10	Feet P	rom The	S Lin			Feet From The	_5_	Line	
Section 36 Township	30		Range	11~	, NI	мрм,	SAV.	JUAN		County	
II. DESIGNATION OF TRANS	PORTE	R OF O	IL AN	ID NATUR	LAL GAS		hich aneron	red copy of this form	n is to be serv	0	
Same of Authorized Transporter of Oil or Condensate					Box 33	88, Bloom	nfield,	New Mexic	ew Mexico 87413		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						re address to w	hich approv	red copy of this form	opy of this form is to be sens) Texas 79999		
El Paso Natural Gas	Unit Sec. Twp. Rge.			Je gas artikli	y consected?	Wh	150, 16xas 1843 - 7-6	, Texas 73333			
If well produces oil or liquids, give location of tanks.	D	36	30	11	ye	<u>-5</u>	Ĺ_	3-7-6	<u> </u>		
If this production is commingled with that fi	rom any oth	er lease or	pool, g	ive commingli	ing order num	iber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deeper	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -		i	Ĺ		Total Depth	1				L	
Date Spudded	s Spudded Data Compl. Ready to Prod.					Total Deput			[   D     L   D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations	l				<u> </u>			Depth Casing	Shoe	ገ	
	<u> </u>	UBING	, CAS	ING AND	CEMENT	ING RECO	RD n	EGE	7 15		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S/	SACKS CEMEN.		
						100			MAY 0 3 1991		
								MI CON	L CON. DIV.		
V. TEST DATA AND REQUES	TFOR	ALLOW	ABL	Ē	L			Digg.	, <del></del>		
OIL WELL (Test must be after r	ecovery of I	otal volum	e of loa	d oil and mus	be equal to	or exceed top a	ilowable for	r this depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing !	Method (Flow,	punip, gas i	yr, erc./							
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbla.				Water - Bbla.			Gas- MCF	Gas- MCF		
Actual Line Daniel 100	On Pois				<u> </u>						
GAS WELL						- ARIPW		(तन्त्रीचित्रक	ondensale	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			3,2,1,0,0,0	Gravity of Condensate .		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	OIL CONSERVATION DIVISION MAY 0 3 1991  Date Approved  3					
Sleeding					Ву			JPERVISOR I	41	1 42	
Signahire W.W. Baker Printed Name			Tid		Tit	le	ى 	JI ENVIOUR I	DISTRIC	, F3	
5-1-91 Date		105) 9 1	48-3 elepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.