

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 045 13369

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 107964

7. Lease Name or Unit Agreement Name

State

8. Well No.

32

9. Pool name or Wildcat

Mesa Verde (72319)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil

☐

Gas

Well ☒

OTHER

2. Name of Operator

Conoco Inc.

3. Address of Operator

10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500

4. Well Location

Unit Letter O 990 Feet From The South Line and 1580 Feet From The East Line

Section 36 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5978' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Test Mesa Verde



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to recompleate this well to the Mesa Verde formation by the following procedure:

1. Rig up, blow well down and kill with minimum amount of 1% KCL. ND wellhead, NU BOPs, pull out of hole with 6673' of 2 3/8" tubing.
 2. Rig up wireline, run in hole with CIBP & set @ approx. 6600' over Dakota zone; test csg to 1000 psi to ensure casing/plug integrity.
 3. Perforate the Mesa Verde from 4288' to 4882', 1 SPF.
 4. Run in hole with packer & 2 3/8" tubing & spot acid across perforations & breakdown perfs, pull out of hole with tubing & packer and proceed with frac job.
 5. Run in hole with 2 3/8" tubing, SN; test.
- Intend to file for downhole commingling permit, will run in hole with bit & drill out CIBP, clean out & produce commingled zones.

RECEIVED
JUL 16 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

TYPE OR PRINT NAME Ann E. Ritchie

OIL CON. DIV.
DIST. 3

DATE 7-11-97

TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 18 1997

CONDITIONS OF APPROVAL, IF ANY: