

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
PO BOX 1980, Hobbs, NM 88240

DISTRICT II
PO. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Corrected Copy

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-105
Revised 1-1-89

WELL API NO.

30-045-13369

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW WORK PLUG DIFF
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☒ OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DRIVE, STE. 100W, MIDLAND, TEXAS 79705-4500 (915) 686-5424

4. WELL LOCATION

Unit Letter O : 990' Feet From The SOUTH Line and 1580' Feet From The EAST Line

Section 36 Township 30 Range 11 NMPM SAN JUAN County

10. DATE SPUDDED

02-13-65

11. DATE T.D. REACHED

03-01-65

12. DATE COMPL. (Ready to prod.)

12-11-97

13. ELEV. (FE, RKB, RT, GE, etc.)

5978' GR

14. ELEV. CASINGHEAD

15. TOTAL DEPTH

6968'

16. PLUG, BACK T.D.

6900'

17. IF MULTIPLE COMPL. HOW MANY ZONES?

18. INTERVALS DRILLED BY

ROTARY CABLE
TOOLS ☒ TOOLS ☐

19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME

4291' - 4882' BLANCO MESA VERDE

20. WAS DIRECTIONAL
SURVEY MADE

21. TYPE ELECTRIC AND OTHER LOGS RUN

22. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	286'	13-3/4"	200 SX	
5-1/2"	15.5# & 17#	6947'	8-3/4" & 7-7/8"	850 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4289' (TEST)	Temp BP @ 6600'
						6801' (FINAL)	DHC #1673

26. PERFORATION RECORD (Interval, size and number)

4882-69-67-64-49-47-41-31-19-4799-4797-39-37-31-29-20-13-04-4697-83-81-79-77-75-68-62
4541-39-33-31-29-12-4474-72-70-4389-72-65-34-32-30-28-13-06-4291-88

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
4662'-4882' sand/H2O frac	2,138 bbls slkwtr; 15% HCl acid; 3PPG sand
4291'-4541' sand/H2O frac	2,138 bbls slkwtr; 15% HCl acid; 3.5 to 5.5 PPG sand
	SEE SUNDRY FOR FURTHER INFORMATION

28. PRODUCTION

DATE FIRST PRODUCTION 12-11-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING - DHC (#1673) DK/MV	
DATE OF TEST 12-11-97	HOURS TESTED 24 HRS.	CHOKE SIZE ½"	PROD'N FOR TEST PERIOD ➡	OIL - BBL 2	GAS - MCF 2.9 MMCFG	WATER - BBL 1	GAS - OIL RATIO
FLOW. TUBING PRESS 475#	CASING PRESSURE 770#	CALCULATED 24 - HR RATE ➡	OIL - BBL 2	GAS - MCF 2.9 MMCFG	WATER - BBL 1	OIL GRAVITY - API (Corr)	

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED

TEST WITNESSED BY

MANUAL RUBIO & OMAR DIAZ/BIG A

30. LIST ATTACHMENTS

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE

Sylvia Johnson

TITLE Agent for Conoco Inc.

DATE 02-11-98

TYPE OR PRINT NAME

SYLVIA JOHNSON

TELEPHONE NO. (505) 324-3960