

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R#55.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Temporary Aband.		5. LEASE DESIGNATION AND SERIAL NO. I-69-Ind-56	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Temporary Aband.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR Thomas M. Connelly		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1573, Durango, Colorado 81301		8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500 feet from South Line, 1830 feet from East Line At top prod. interval reported below At total depth As above		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 2-6-67		16. DATE T.D. REACHED 2-15-67	
17. DATE COMPL. (Ready to prod.) Temporary Abandon		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5281 Ground	
19. ELEV. CASINGHEAD 5282		20. TOTAL DEPTH, MD & TVD 769	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* One	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION (Report all strings set in well)* 752 - 769 Open hole	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN E. S.	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24	
5 1/2"		15	
Depth Set (MD)		Hole Size	
752'		12"	
7 7/8"		35 ex + 2% Ca Cl.	
Cementing Record		Amount Pulled	
None		None	
None		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
752'		750'	
752 - 769 - Open hole		752 - 769	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
752 - 769 - Open hole		Depth Interval (MD)	
752 - 769		Amount and Kind of Material Used	
752 - 769		35 gals MCA	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
---		Pump	
Well Status (Producing or shut-in)		Shut-in	
Date of Test		Hours Tested	
3-31-67		24	
Choke Size		Prod'n. for Test Period	
2"		1/2 BBL	
Oil—BBL.		Gas—MCF.	
1/2 BBL		TSTM	
Water—BBL.		Gas—Oil Ratio	
20 BBLs		Nil	
Flow. Tubing Press.		Casing Pressure	
0		0	
Calculated 24-hour Rate		Oil—BBL.	
1/2 BBL		Gas—MCF.	
TSTM		Water—BBL.	
20 BBLs		Oil Gravity-API (corr.)	
64		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY	
Used to run engine		J. Myers	
38. SIGNATURE		39. DATE	
Secretary		4-18-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup ss	Surface	173	ss w/minor sh atks		Sanestee	255	255
Sanestee	255	323	sandstone, limestone & shale		Greenhorn	642	642
Greenhorn	642	710	calcareous shale & limestone		Dakota	752	752
Dakota	752	70	ss wht vfg				
Intervening intervals - Mancos Shale							
Cored 756 - 769				Recovered: Sandstone wht to gry, f.g. blue, friable, intercalated w/dk grey shale (761 - 764) excellent distillate order throughout.			