Form 9-331 C (May 1963)

12*

7 7/8"

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

	instructions			
reverse side)				

GEOLOGICAL SURVEY						I-89-1ND-56		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN,	OR P	LUG BA	NCK	6. IF INDIAN, ALLOTTES	
1a. TYPE OF WORK b. TYPE OF WELL	RILL 🖾	DEEPEN		PLL	JG BAC		7. UNIT AGREEMENT N	
OIL K	GAS WELL OTHER		SINGLE ZONE	X	MULTIPLE ZONE		8. FARM OR LEASE NAME NAME NAME NAME NAME NAME NAME NAM	ME
2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR	-						9. WELL NO.	
4. LOCATION OF WELL () At surface At proposed prod. 26	573, Durango, i Report location clearly and from South lin	d in accordance wi	th any State	-			10. FIELD AND POOL, CONTROL OF THE LOCAL AND SURVEY OR AF	BLK. REA N. R154
	west of Shipro						5an Juan	NOW POX.
15. DISTANCE FROM PROI LOCATION TO NEARE: PROPERTY OR LEASE (Also to nearest dr	st Jam)'	16. NO. OF		LEASE		F ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	20 0'	19. PROPOS	ED DEPTH		20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	าต์					22. APPROX. DATE WO	RK WILL START*
23.		PROPOSED CASI	NG AND CE	MENTING	PROGRAM	[
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER E	тоот	SETTING DI	ЕРТН		QUANTITY OF CEME	NT.

Propose to drill end test the Dakote sendstone. If productive will set and cament She casing.

8 3/8*

32.75

15



20'

900



10 sx

50 ax

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive p:

preventer program, if any.	give pertinent data on subsurface locations and measu	red and true vertical depths. Give blowout
signed E Lauth	Geologist-Agent	2-1-67
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease Thomas H. Currelly Nava jo Unit Letter Township County 30 North 19 West San Juan Actual Footage Location of Well: 330 feet from the South feet from the **⊹est** Dedicated Acreage: Producing Formation Ground Level Elev. Acres 5356 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? One lease If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and beligh alaaist-Aasnt Cornelly February 1, 1967 OIL CON. COM I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Proposed January 31, 1967 Location Registered Professional Engineer 330 8€ Certificate No. N. Hex. 3795

1320 1650

1980. 2310

2000

1500

1000

500