

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122
Revised 12-1-55

Pool <u>Undesignated</u>			Formation <u>G. 44g</u>			County <u>Sandoval</u>		
Initial <u>X</u>		Annual		Special		Date of Test <u>5-15-67</u>		
Company <u>Thomas A. Dugan</u>			Lease <u>Shiprock</u>			Well No. <u>8</u>		
Unit: <u>I</u>	Sec. <u>14</u>	Twp. <u>30N</u>	Range <u>18W</u>		Purchaser			
Casing <u>2 7/8</u>	Wt. <u>5.9</u>	I.D.	Set at <u>395</u>		Perf. <u>389</u>	To <u>395</u>		
Tubing <u>None</u>	Wt.	I.D.	Set at		Perf.	To		
Gas Pay: From <u>389</u>	To <u>395</u>	L	G <u>0.610</u>	GL	Bar. Press.			
Producing Through: <u>X</u>		Casing		Type Well - Single - Braden head - G.G. or G.O. Dual		<u>Single - Braden</u>		
Date of Completion <u>4-21-67</u>		Packer		Reservoir Temp.				
Tested Through: Prover ☒			Globe ☐			Meter ☐		
Type of Taps								

FLOW DATA						TUBING DATA		CASING DATA		DURATION OF FLOW HR.
No.	(Prover) (Main) Size	(Globe) (Orifice) Size	Press. psig.	Diff. h _w	Temp. °F.	Press. psig.	Temp. °F.	Press. psig.	Temp. °F.	
1.	2"	1"	152					164		
2.	2"	1"	152							
3.	2"	1"	152							
4.	2"	1"	152							
5.										

FLOW CALCULATIONS							
No.	Coefficient (24 Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCF PD @ 15.025 psia
1.	1.2479		174	1.0012	1.0015	1.015	60
2.	1.4030		174	1.0015	1.0015	1.015	74
3.	1.5033		152	1.0015	1.0015	1.015	74
4.	1.2023		152	1.0015	1.0015	1.015	1170
5.							

PRESSURE CALCULATIONS									
Gas Liquid Hydrocarbon Ratio _____ cf/bbl.			Specific Gravity Separator Gas _____						
Gravity of Liquid Hydrocarbons _____ deg.			Specific Gravity Flowing Fluid _____						
P_c _____ (1-e ^{-S})			P_c <u>176</u> P_c^2 <u>31,220</u>						
No.	P_w P_t psia	P_t^2	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2 (1-e^{-S})$	P_w^2	$P_c^2 - P_w^2$	Cal P_w	$\frac{P_w}{P_c}$
1.						13,000	700		
2.						12,280	1,770		
3.						22,100	7,900		
4.						14,530	16,730		
5.									

ABSOLUTE POTENTIAL: 2600 MCFPD: n 0.83970

COMPANY Thomas A. Dugan WITNESSED _____

ADDRESS Box 234, Farmington, N.M. COMPANY _____

AGENT AND TITLE Thomas A. Dugan, Engineer

MULTI-POINT BACK PRESSURE TEST

Thomas A. Dugan - Shiprock #3
 2310' fsd 660' fsd Sec. 14
 T30N, R18W San Juan County, New Mexico

