

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____2. NAME OF OPERATOR Thomas A. Dugan3. ADDRESS OF OPERATOR Box 234, Farmington, N.M.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 2310 FSL 660 FEL
At top prod. interval reported below
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 4-8-67 16. DATE T.D. REACHED 4-20-67 17. DATE COMPL. (Ready to prod.) 4-20-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 496420. TOTAL DEPTH, MD & TVD 395 21. PLUG, BACK T.D., MD & TVD 395 22. IF MULTIPLE COMPL., HOW MANY * _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 58'-395' CABLE TOOLS 0-58'24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
389-395 Gallup25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
None27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
<u>5 1/2</u>	<u>14</u>	<u>52'</u>	<u>5 1/2</u>	<u>driven</u>
<u>2 7/8</u>	<u>5.9</u>	<u>395</u>	<u>4 1/2</u>	<u>20 SX</u>

RECEIVED
MAY 17 196729. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		<u>None</u>		

30. TUBING RECORD

SIZE	DEPTH SET (MD)
	<u>None</u>

31. PERFORATION RECORD (Interval, size and number)
389-39532. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>389-395</u>	<u>None</u>

33.* DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>5-15-67</u>	<u>3 1/2</u>	<u>4 1/2</u>	<u>→</u>	<u>—</u>	<u>1472</u>	<u>—</u>	<u>—</u>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>—</u>	<u>SI 164</u>	<u>→</u>	<u>—</u>	<u>2600-CH6A</u>	<u>—</u>	<u>—</u>	<u>—</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shot To TEST WITNESSED BY J. J. J.35. LIST OF ATTACHMENTS Top To 395'36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED T. A. Dugan TITLE Engineer DATE 5-16-67

*(See Instructions and Spaces for Additional Data on Reverse Side)