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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10870-5	E-3792

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
										8. Farm or Lease Name	
										State Com "G"	
2. Name of Operator										9. Well No.	
Tenneco Oil Company										8	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 1714 Durango, Colorado										Blanco PC	
4. Location of Well										12. County	
UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM											
THE East LINE OF SEC. 16 TWP. 30N RGE. 9W NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4/30/67		5/3/67		7/12/67		5987 Gr.		5987			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
2823		2771		--		--		0-2823		0	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
2726 - 2753										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
GRD										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		20# & 24#		124				160 sx		none	
3 1/2		7.7#		2803				160 cu ft			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
-											
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
-											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2726-28						DEPTH INTERVAL					
2731- W/2 SPF						AMOUNT AND KIND MATERIAL USED					
2738-40						2726 - 2753					
2743-53 W/2 SPF						30,000# sd & 29,000 gals					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
SI		FLWG						SI			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
7/12/67		3		3/4		--		-		-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
266		817		--		-		3832		-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED M. K. Wagner						TITLE _____			DATE _____		

Pan American