			/
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DISTRIBUTION	- 	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE /		AND	- A C
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (5A3
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator			
TENNECO OIL	COMPANY	•	
Address P. O. Box 171	4, DURANGO, COLORADO		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry G:	as	*
Change in Ownership	Casinghead Gas Conde	nsate	
f change of ownership give name and address of previous owner	i .		
DESCRIPTION OF WELL AN	Lease No. Well No. Pool No.	ime, Including Formation	Kind of Lease
State Com "Ga"		co Pictured Cliff	State, Federal or Fee
Location	UILAN	CO LILLUI CU VIII	
Introduce I . 1	650 Feet From The South Lis	ne and 990 Feet From	The <u>Fast</u>
Unit Letter;			
Line of Section 16	Township 30N Range	9W , NMPM, San	Tuan County
Name of Authorized Transporter of	or Condensate	As Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
		D 0 D 000 E	
El Paso Natural Ga	Unit Sec. Twp. Pge.	Is gas actually connected?	mington, New Mexico
If well produces oil or liquids, give location of tanks.		Yes	
	with that from any other lease or pool,		
COMPLETION DATA	with that from any other rease or post,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comple	iiA	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/30/67	7/12/67	2823	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5987 Gr.	Pictured Cliffs		Depth Casing Shoe
Perforations			Depth Casing Shoe
2726 - 2753	Pictured Cliff		2753
		ND CEMENTING RECORD	SA SUS SEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8-5/8	1	
6 3/4	3-1/2	2803	160
<u></u>			1 1 1 1 1
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	t and must be equal to or exceed top att
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Data Liter Man Ott Little to Laure			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
Actual Prod. During 1981			1 2007
<u> </u>			OIL CON. COM.
GAS WELL	•) DIST. a
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sondensate
·	3 hrs	-	
3400 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	None	266	3/4
CERTIFICATE OF COMPLI	ANCE		VATION COMMISSION
Thombs, sould, that the miles of	nd regulations of the Oil Conservation	ADDDOVED	, 19
Commission have been complied	ed with and that the information gives	n II Sianed DV I	Emery C. Arnold
above is true and complete to	the best of my knowledge and belief	. BY===================================	mon pier ned

40000450	MAA TS 1901	19
APPROVED.	Signed by Emery C. Arnold	
TITLE	SUPERVISOR DIST. #5	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

November 14, 1967 (Date)