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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

NO RIO DIEZZA NA, FIZZA FINI EF NE					AND NAT				UN				
perator	AND NA	ND NATURAL GAS Well API No.											
AMOCO PRODUCTION COMPA		3004520058											
ddress P.O. BOX 800, DENVER,	COLORAI	00 8020	1										
cason(s) for Filing (Check proper bax)					Othe	t (l'lease	explai	n)					
lew Well 📙		Change in			-							-	
ecompletion $\Box$	Oil Casianha	id Gas 🗌	Dry C										
change in Operator L. change of operator give name	Camigno												
ad address of previous operator													
I. DESCRIPTION OF WELL	AND LE	ASE	I D1	None Includ	na Exemplica				Kind of	Lease	ما	ase No.	
Lease Name STATE CON G		Well No.   Pool Name, Includin 8   BLANCO (P				ICT CLIFFS)				ATE	STATE		
ocation													
Unit Letter	_ :	1650	Feet	From The	FSL Line	and	9	90	Fee	t From The _	FEL	Line	
Section 16 Townsh	p 36	ON	Rang	e 9W	, Ni	ирм,			SA	N JUAN		County	
II. DESIGNATION OF TRAN	CPODT	TR OF O	11. A	ND NATU	RAL GAS								
Name of Authorized Transporter of Oil		or Conde	nsate		Address (Giv	e oddress	to wh	ich a	proved	copy of this fo	vm is to be se	ni)	
MERIDIAN OIL INC.		35:35 FAST 30TH STREET, FARMINGTON, NM. Address (Give address to which approved copy of this form is to be sent)							M87401				
Name of Authorized Transporter of Casin			or D	ry Cas [	1					O TX		<i></i> )	
EL PASO NATURAL GAS ( If well produces oil or liquids, note location of tanks.	Unit	Soc.	Twp	. Rge.	is gas actuali				When				
this production is commingled with that	(rom any O	her lease or	nool.	give comming	ling order num	DET:							
V. COMPLETION DATA										Die Berle	Icama Barba	Diff Res'v	
Designate Type of Completion		Oil Wel	i	Gas Well	New Well	Worko	ver	L D	eepen		Same Res'v	J. Ker	
Date Spudded	Date Con	npl. Ready t	Total Depth	Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of	me of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations					1						Depth Casing Shoe		
		TURING	CA	SING AND	CEMEN'II	NG RE	COR	D		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT		
THOSE OFFI					<u> </u>					<del> </del>			
					ļ								
					<del> </del>					<del>                                     </del>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E						<u>-</u>			
OIL WELL (Test must be after	recovery of	total volum	e of la	ad oil and mu	si be equal to a	exceed	iop all	owab	le for the	s depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank		Producing Method (Flow, purp, gas lift,					to you						
Length of Test	Tubing I	respure			Casing P	) E	G		V	Cloue Size			
Centra or 1em										GHENCE			
Actual Prod. During Test	Oil - Bb	8.		-	Water - IM	FF	92	5	1991	Gai- Mcr			
CACWELL	k					OIL	CC	N	. DI	V.	_		
GAS WELL Actual Prod. Test - MCF/D	Leagth o	J.cm			Hbls. Conde	nsale/MA		ST.	3	Gravity of	Condensate		
					Casing Pres	/\$h	. (a)			Chivae Sizi	<u> </u>	<del>`</del> -	
l'esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)											
VI. OPERATOR CERTIFI	CATE	OF COM	PLI	ANCE		OII 4	COI	νc	FRV	ATION	DIVISI	ON	
t hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 5 1991							
	,				Dai	a whh	MOVE	JU			1 .		
D. D. Uhley						By But Chang							
Signature W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3							
Printed Name February 8, 1991			-830	-4280	Titl	e							
Date				one No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.