

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004520058

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B -10870-5 E-3792

7. Lease Name or Unit Agreement Name

STATE GAS COM G

8. Well No.

8

9. Pool name or Wildcat

BLANCO PICTURE CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Nancy I. Whitaker

P.O. Box 800

Denver

Colorado

80201

303-830-5039

4. Well Location

Unit Letter

I

: 1650

Feet From The

SOUTH

Line and

990

Feet From The

EAST

Line

Section

16

Township

30N

Range

9W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5987 GR

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED
SEP - 8 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy I. Whitaker

TITLE Staff Assistant

DATE 09-02-1997

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO.

303-830-5039

(This space for State

APPROVED BY Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE SEP - 8 1997

CONDITIONS OF APPROVAL, IF ANY: As noted on procedure

P+A prior to 12-9-97

NOTIFY AZTEC OCD
IN TIME TO WITNESS P+A

SJOET Well Work Procedure

Well Name: State Com G 8
Version: #1
Date: August 28, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
-

Pertinent Information:

Location:	1650 FSL, 990 FEL, Sec. 16, T30N-R9W	Horizon:	Picture Cliff
County:	San Juan	API #:	3004520058
State:	New Mexico	Engr:	Ray/Yamasaki
Lease:	State	Phone:	W (505) 326-9281
Well Flac:	979046		W (303) 830-5841
Lease Flac:	698570		

Economic Information:

APC WI: 100%
Estimated Cost: \$15,000

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs: 2720'	Graneros:
Lewis Shale:	Dakota:
Chacra:	Morrison:
Cliff House:	

Bradenhead Test Information:

Test Date:	7/9/96	Tubing:	0	Casing:	0	BH:	0
Time	BH	CSG	INT	CSG			
5 min							
10 min							
15 min							

Comments: Well is TA (temporarily abandoned). Equipment has been removed, meter run blind plated.

Well Name: State Com G 8

Original Completion: 7/67

TD= 2,823'

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 1 1/4" tubing and lay down. Run in hole with tubing work string and CIBP, set CIBP at 2700'. Test casing integrity to 500 psi. Spot cement plug from 2700' to ~~2650'~~ 2330' (4 sacks). TOH, rig up wireline, run short string CBL, TIH, perforate at ~~1400'~~ 1430' and attempt to circulate to surface. Set retainer at 1430', sting into retainer and pump cement to surface. Sting out, spot ~~100'~~ 144' cement plug on retainer (7 sacks). TOH, rig up wireline, TIH, perforate at 150' and attempt to circulate to surface.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Red Immell or Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

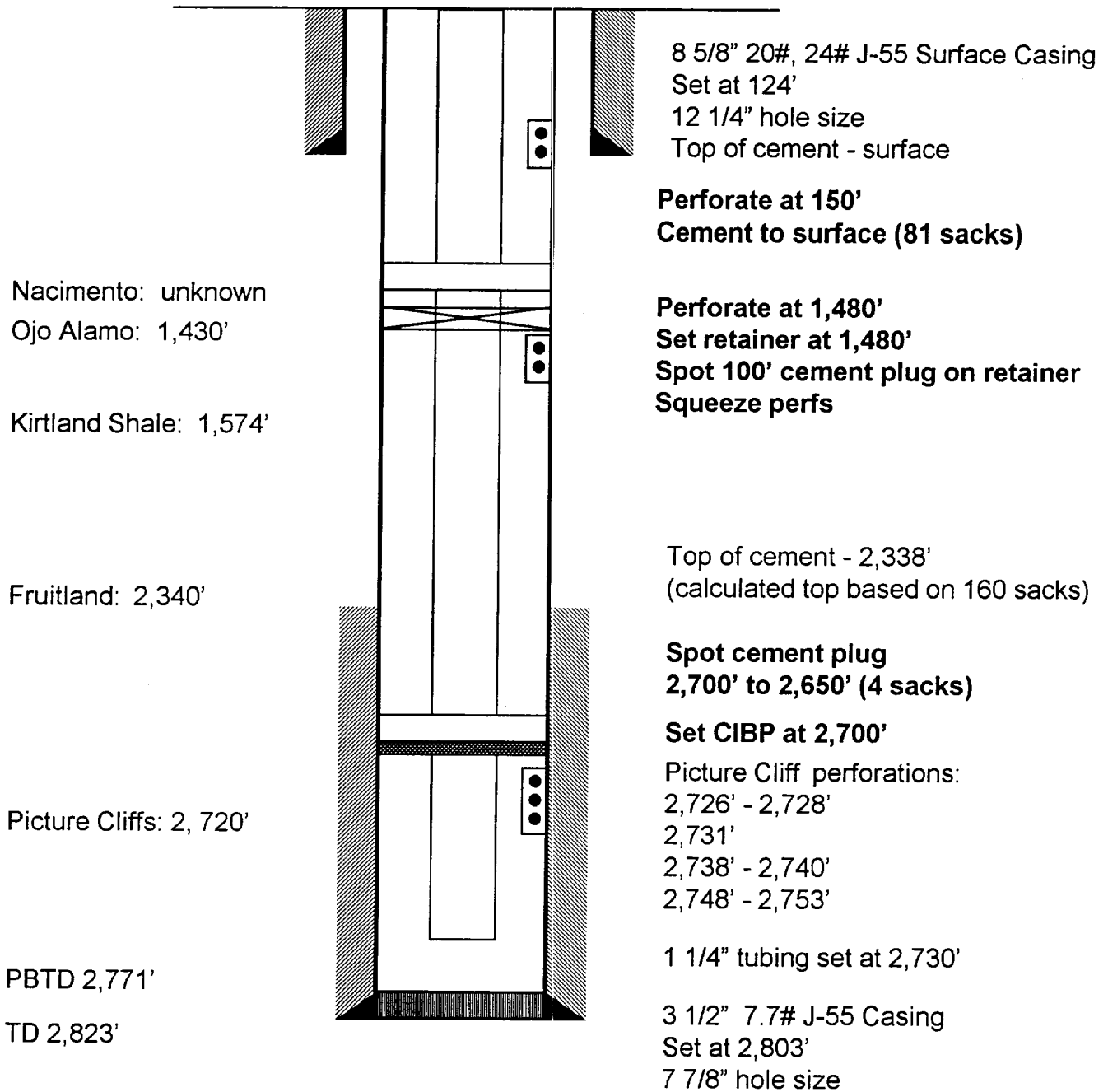
** As noted above*

cover Fruitland & Kirtland tops inside & outside

State Com G 8

I16 T30N-R9W, 1650 FSL, 990 FEL
API 3004520058
State Lease

Proposed PXA Wellbore Schematic



Not to scale

8/11/97
jkr