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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10870-5	B-11479-16
E-3792	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Tenneco Oil Company						9	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 1714 Durango, Colorado						Blanco PC	
4. Location of Well							
UNIT LETTER <u>B</u> LOCATED <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>1575</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>9W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5/4/67		5/7/67		7/12/67		6034 GR.	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		2909		2836		-	
23. Intervals Drilled By						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools						25. Was Directional Survey Made	
0-2909						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Comp Formation Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8		20#		124			
3 1/2		7.7#		2897		130	
						150 sx	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
-							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2791 - 92 W/2				DEPTH INTERVAL			
2798 - 2800				AMOUNT AND KIND MATERIAL USED			
2808 - 10				2791 - 2819			
2814 - 19 W/2				30,000# sd, 31,000 Gals. wtr.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		FLWG				SI	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
7/12/67		3				Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
186		802				2550	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
M. K. Wagner		Pan American					

