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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10870-5, B-11479-16 E 3792

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

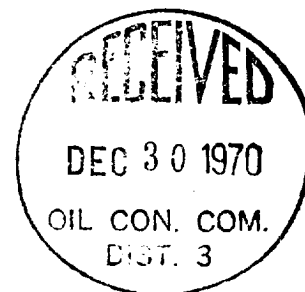
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Convert to Dual	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com "H"
3. Address of Operator Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	9. Well No. 9
4. Location of Well UNIT LETTER B 1040 FEET FROM THE North LINE AND 1575 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 6034 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Dual <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in completion unit to recompleate in the Fruitland and dual produce the well.
Kill well with water, set Baker Model FA Packer with Knock out plug at 2760', test packer to 4000 psi, Perforate Fruitland w/2 SPF 2502-2510, 2569-2575, acidize with 250 gals 15% HCL, Frac, Shut well in for 12 hrs., open well to clean up and run AOF. Run 1-1/4", 2.5# IJ tubing into Model FA Packer.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE 12-23-70

APPROVED BY A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE 12/30/70

CONDITIONS OF APPROVAL, IF ANY: subject to approval of multiple completion