

Company TENNECO OIL COMPANY Lease STATE COMM. Well No. H-9
 Field FRUITLAND County SAN JUAN State NEW MEXICO
 Formation FRUITLAND Test Date FEBRUARY 18, 1971

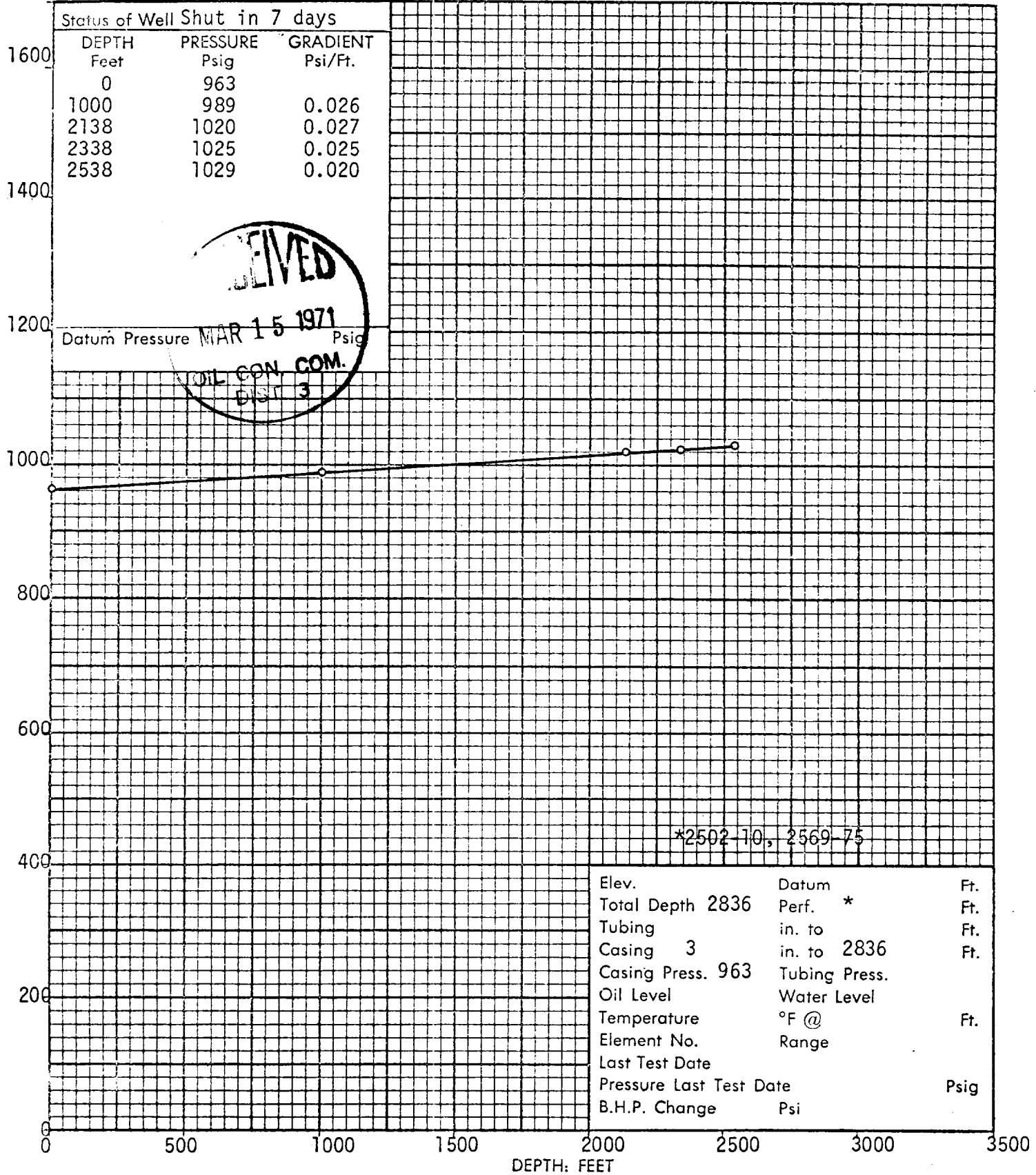
Status of Well Shut in 7 days

DEPTH Feet	PRESSURE Psig	GRADIENT Psi/Ft.
0	963	
1000	989	0.026
2138	1020	0.027
2338	1025	0.025
2538	1029	0.020

Datum Pressure MAR 15 1971 Psig

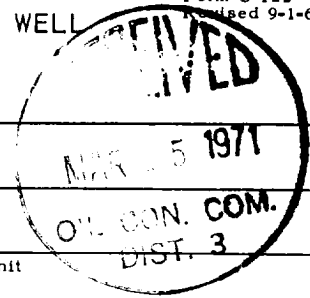
OIL CON. COM.
 DIST. 3

PRESSURE POUNDS PER SQUARE INCH GAUGE



NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65



Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 2-18-71																																																															
Company Tenneco Oil Company				Connection																																																															
Pool				Formation Fruitland																																																															
Completion Date		Total Depth 2836		Plug Back TD																																																															
Csg. Size 3 1/2		Wt. 2836		Perforations: From 2502 To 2575																																																															
Tbg. Size		Wt.		Unit Sec. Twp. Rge.																																																															
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 2756																																																															
Producing Thru Csg.		Reservoir Temp. °F @		Baro. Press. - P _a 120																																																															
L		H		G _g																																																															
% CO ₂		% N ₂		% H ₂ S																																																															
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