

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 12057

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B10870-5, B11479, E 3792

7. Lease Name or Unit Agreement Name

State Com "H"

8. Well No. 9

9. Pool name or Wildcat
Blanco Fruitland *Basin*

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)			
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐			
2. Name of Operator Amoco Production Company Attn: John Hampton			
3. Address of Operator P.O. Box 800, Denver, Colorado 80201			
4. Well Location Unit Letter <u>B</u> : <u>1040</u> Feet From The <u>North</u> Line and <u>1575</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>9W</u> NM17-1 San Juan County			
10. Elevation (Show whether OF, RKB, RT, GR, etc.) 6034' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SO₂ Perf & Frac

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco recompleted to the Fruitland Coal Formation and is producing the subject well as a dual Fruitland Coal/Pictured Cliffs.

MIRUSU, Killed well with 25 BW. TOH W/TBG, seal ass. TIH with seal ass. plug and TBG. Latch onto PKR and pulled 2000 over string weight to shear off plug. TOH W/TBG. TIH with PKR and set @ 2620'. Press. tested Plug to 1500psi. Held OK. TOH with TBG and PKR. TIH with PKR and TBG to 2162' & set PKR. RU and pumped 10 BW to est. rate. Mixed and pumped 50sxs CL G cmt. Started displacement and pumped 6 1/2 BW. AIP 1000psi. AIR 7 BPM. Release PKR and TIH tagged cmt 2407'. TOH W/TBG & PKR. Drill cmt from 2407' to 2576'. Circ hole clean.

Perf: 2714'-2720', W/8 JSPF, .32" diam., 48 shots open.

2732'-2736', W/8 JSPF, .32" diam., 32 shots open.

2738'-2750', W/8 JSPF, .32" diam., 96 shots open.

Frac down casing with 892 Bbls slick water, 43800# 20/40 Brady sand. AIR 31BPM AIP 3800psi.

Perf: 2551'-2557', W/8 JSPF, .32" diam., 48 shots open.

2579'-2581', W/8 JSPF, .32" diam., 16 shots open.

2670'-2683', W/8 JSPF, .32" diam., 104 shots open.

2685'-2692', W/8 JSPF, .32" diam., 56 shots open.

Frac down casing with 325 Bbls slick water, 32000# 20/40 Brady sand, AIR 39 BPM, AIP 3400psi.

Packer set @ 2756'.

RECEIVED
APR 27 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton

TITLE Sr. Staff Admin. Supv. DATE 4-16-92

TYPE OR PRINT NAME John Hampton

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK L. CHAVEZ

APPROVED BY

TITLE

DATE

COPIES OF APPROVAL, IF ANY: