NO. OF IGHTES RECEIVED			
DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-69
U.S.G.S	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	s > /
LAND CEFICE			\mathcal{K}'
LHANSPCHIER GAS			
OPERATOR			·
PRORATION OFFICE			
Attress Clepto C. F.	8-170č y		
Reason(s) for filing (Check proper box)	Ave. to in ton,	Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion	Oil Dry Gas Casinghead Gas Condens		
Change in Ownership	Casinghead Gas []		
If change of ownership give name and address of previous owner			
	I EASE	11000	Harris Commence
DESCRIPTION OF WELL AND	Well No. Pool Name, including Fo	0 =	gease No.
7.05	1/2 Sl.c CC.	State, redelation	3
Comments (Feet From The 3000 Line	e and 14) Feet From Th	e
Onit Poter I I I	Feet From the		
Line of Section): To	wnship j() Range 1	, NMPM, 14211	Juin County
BUSION ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent;
Name of Authorized Transporter of Ca	atrahand Gas To or Dry Gas	Address Give address to which approve	Acor fini formit no be sent)
Mame of Authorized Transporter of Od	singhedd Gus [_] Si Si y Gub		L/LULI / LD
If well produces oil or liquids,	Unit Sec. P.ge.	Is gas actually connected? We	OCT 1 0 1967
give latation of tanks.	3011/	11dor number	OIL CON. COM.
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		DIST 3
Designate Type of Completi	on - (X)	New Well Workover Deepen	Fing Back Same I.s
Date Squaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1 /		. 1	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	telle
erfor ttl.ns	lipote		Depth Casing Shoe
1,000 100 100	(C-1, 1		.0
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		15
2.3/4	, /	76.1	J.
	DOD ALLOWARTE (Task must be	after recovery of total volume of load oil	and must be equal to or exceed top al
V. TEST DATA AND REQUEST YOUL WELL	able for this o	depth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date Tirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas to	() () () () () () () () () () () () () (
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_eng : c: test			Gas-MCF
Actual Frod. During Test	Cil-Bbls.	Water - Bbls.	
<u>l</u> +1	1	6.6	<u> </u>
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity or congenerate
Test ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, est no Merkod (prior, buck pri)			<u> </u>
VI. CERTIFICATE OF COMPLIA		OIL CONSERVA	ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original	Sign	ied	By	4	
CLAUDE	C.	10	ħ (ħ	Ť	<u>.</u>

 (Signature)	
Veer: ter	
 (Title)	
10-15-15	
 (Date)	

UUT 10 1967 APPROVED_

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.