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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>Flora Vista</i>
9. Well No. <i>1</i>
10. Field and Pool, or Wildcat <i>Basin Dakota</i>
12. County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator <i>Pioneer Production Corp.</i>
3. Address of Operator <i>Box 234, Farmington, New Mexico 87401</i>
4. Location of Well UNIT LETTER <i>F</i> <i>2500</i> FEET FROM THE <i>North</i> LINE AND <i>1720</i> FEET FROM THE <i>West</i> LINE, SECTION <i>22</i> TOWNSHIP <i>30N</i> RANGE <i>12W</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING, OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☒ <i>Completion</i>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-67 P.T.D. 6425'. Picked up 2 2/3" O.D., 4.7# tubing. Went in hole w/ 7/8" bit. Drilled other two stage tool at 6425'. Cleaned out to 6425'. Circulated hole clean. Pressure tested casing to 4000 psi; hold okay. Spotted 250 gallons spearhead acid, laid down 2 2/3" tubing. Ran P.C.T.S. Gamma Ray correlation log. Perf. 2 jets per ft. 6401-06, 6396-6400 and 6315-59. Broke down perf. w/ 4200 gallons water. Breakdown pressure 3000 psi. Maximum pumping pressure 3900 psi, I.R. 25 P/W.

6-7-67 P.T.D. 6425'. Blod pressure off. Perf. 2 jets per ft. 6296 to 6300, 6004-10, 6282-24 and 6214-16. Freed all perf. using Western Co., 4000 horsepower, 17,360 gallons water w/ 1/2 1/4" PA-4 per 1000 gallons, 80,000/ 20-40 sand I.R. 3800 psi, maximum 4400 psi, average 4000 psi, minimum 3700 psi, final 4400 psi. Initial I.R. 50 P/W, average treating I.R. 42.6 P/W. Dropped 10 rubber balls. Pressure increased 3000 psi to 4400 psi. Instant shut-in pressure 1600 psi. 5 minute shut-in pressure 1400 psi. Left well shut in 2 hours. Flowed well back. Ran 1 1/4" tubing. Matted sand at 6403'. Landed 196 joints, 1 1/4" O.D., 2.4#, S.C.P.-65, 10 P. L.B. Jason & Lane 1 1/2" tubing. T.E. 6362.15. Set at 6300 S.K.P. Well kicked off while running tubing. Gauged 3000 MCF after flowing 8 hours. Then cut back well service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J.A. Morgan* TITLE *Engineer* DATE *6-24-67*

APPROVED BY *Ernest C. Clark* TITLE *Sup Dist III* DATE *6-28-67*

CONDITIONS OF APPROVAL, IF ANY: