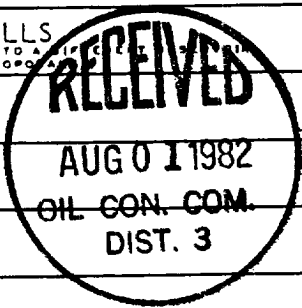


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Flora Vista
3. Address of Operator P.O. Drawer 570, Farmington, NM 87401	9. Well No. #1
4. Location of Well UNIT LETTER <u>P F</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>1720</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5534' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-28-82 Pulled 1-1/2" tubing
- 6-29-82 Cleaned out to 6420'. Set retrievable bridge plug at 6420'.
- 6-30-82 Tripped in hole with retrievable bridge plug and set at 6420'. Spotted 600 gallons 15% HCL acid. Set packer at 6380'. Displaced acid with 24.8 barrels 1% KCL with 2500 pounds pressure. Set bridge plug at 6380'. Spotted 300 gallons HCL. Set packer at 6327'. Displaced acid with 1500 pounds pressure, set bridge plug at 6327', spotted 900 gallons HCL and set packer at 6250'. Displaced acid with 1800 pounds pressure, set bridge plug at 6250'. Spotted 200 gallons HCL. Set packer at 6175'. Displaced acid with 300 pounds pressure. Set bridge plug at 6175'. Found casing leak between 3541' & 3551'. Pulled out of hole with packer and retrievable bridge plug.
- 7-2-82 Set retrievable packer at 6188' on 2-3/8" EUE tubing. Landed tubing at 6393'. Testing Dakota formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry Sharkey TITLE Secretary DATE July 30, 1982
SUPERVISOR DISTRICT # 3
AUG 01 1982

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Approved for 9 days