

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Southland Royalty Company | 8. Farm or Lease Name Flora Vista |
| 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499 | 9. Well No. #1 |
| 4. Location of Well UNIT LETTER <u>F</u> <u>2500</u> FEET FROM THE <u>North</u> LINE AND <u>1720</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> NMPM. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5534' GL | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Repair Casing leak</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3-82 Unseat packer and trip out of hole with packer and 2-3/8" tubing. Set bridge plug at 6181'.
11-4-82 Pulled out of hole with 2-3/8" tubing. Tripped in hole with cement retainer set at 3509'. Squeezed casing leak at 3550' with 100 sacks Class "B" cement.
11-5-82 Tripped in hole with 3-7/8" mill, milled out cement and cement retainer. Pressure tested casing to 1000 pounds.
11-6-82 Milled out bridge plug at 6181'. Pulled out of hole.
11-7-82 Set packer at 6177'. Ran 204 joints 2-3/8" tubing landed at 6210'. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE January 17, 1983

APPROVED BY Original Signed by GREGG T. CHAVEZ TITLE SUPERVISOR DISTRICT # 2 DATE JAN 20 1983

CONDITIONS OF APPROVAL, IF ANY: