

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

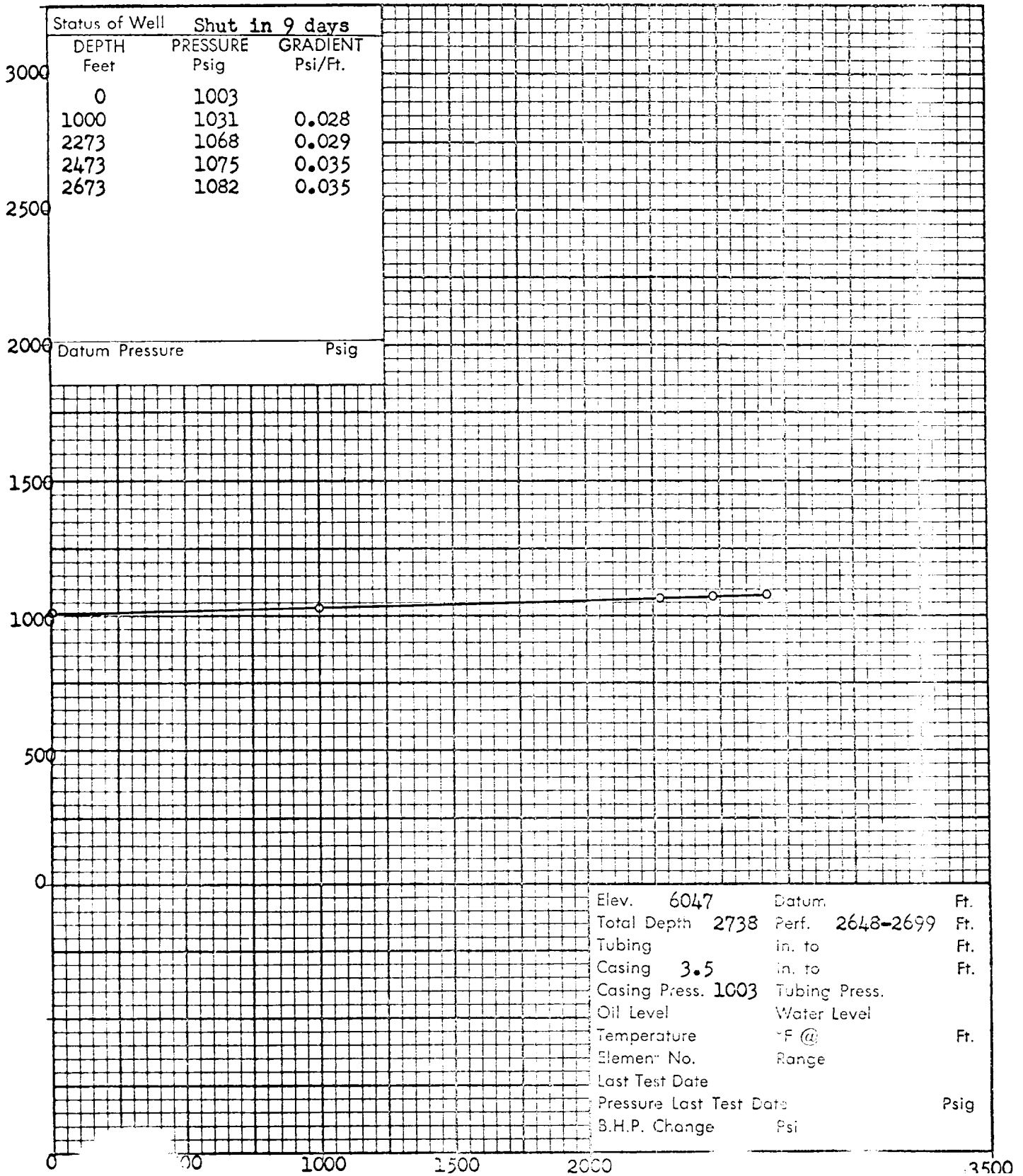
Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 6-8-67																																																																															
Company Tenneco Oil Co.				Connection																																																																															
Pool Blanco				Formation Pictured Cliffs																																																																															
Completion Date		Total Depth		Elevation 6047																																																																															
Csg. Size 3.5		Set At 2738		Well No. 94																																																																															
Tbg. Size		Set At		Perforations: From 2648 To 2699																																																																															
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At																																																																															
Producing Thru Csg		Reservoir Temp. °F @		Baro. Press. - P _g 12.0																																																																															
L		H		G _g																																																																															
% CO ₂		% N ₂		% H ₂ S																																																																															
Prover		Meter Run		Taps																																																																															
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Absolute Open Flow <u>1779</u> Mcfd @ 15.025 Angle of Slope ϕ _____ Slope, n <u>.85</u>																																																																																			
Remarks: _____																																																																																			
Approved By Commission:		Conducted By:		Calculated By:		Checked By:																																																																													
				Neil Tetteller		<i>[Signature]</i>																																																																													

Company TENNECO OIL COMPANY Lease FLORENCE Well No. 94
Field _____ County SAN JUAN State NEW MEXICO
Formation PICTURED CLIFFS Test Date JULY 8, 1967

Status of Well Shut in 9 days		
DEPTH	PRESSURE	GRADIENT
Feet	Psig	Psi/Ft.
0	1003	
1000	1031	0.028
2273	1068	0.029
2473	1075	0.035
2673	1082	0.035

Datum Pressure _____ Psig

PRESSURE POUNDS PER SQUARE INCH GAUGE



Elev. 6047 Datum _____ Ft.
Total Depth 2738 Perf. 2648-2699 Ft.
Tubing _____ in. to _____ Ft.
Casing 3.5 in. to _____ Ft.
Casing Press. 1003 Tubing Press. _____
Oil Level _____ Water Level _____
Temperature _____ °F @ _____ Ft.
Element No. _____ Range _____
Last Test Date _____
Pressure Last Test Date _____ Psig
B.H.P. Change _____ Psi