Form	9-331
(May	1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SUF

SUNDRY NOTICES A	ND REPORTS	ON	WELLS
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SF.- 078387.- A

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.		6. IF INDIAN, ALLOTTEB OR TRIBE NAME	
Use "APPLIC	CATION FOR PERMIT—" for suc	h proposals.)	
OIL CAS V			7. UNIT AGREEMENT NAME
WELL WELL A OTHER 2. NAME OF OPERATOR			S. FARM OR LEASE NAME
Tenneco Oil Company			
3. ADDRESS OF OPERATOR			Fletcher 9. WELL NO.
P.O. Box 1714 Dura	ngo, Colorado		
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with s	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Basin Dakota
915 FSL, 860 FWL Unit M		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		This was the	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)		Sec. 33, 31N-8W	
	6404 GR		12. COUNTY OR PARISH 13. STATE
		·	San Juan N. M.
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, o	or Other Data 🙎 🖫 🕏 🚎
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REPORT OF !
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	X S ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	2 2 2 2 3 3
(Other)		Completion or Reco	ults of multiple completion on Well empletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OP proposed work. If well is directi	ERATIONS (Clearly state all pertino onally drilled, give subsurface k	nent details, and give pertinent ds	ites, including estimated date of starting any rtical depths for all markers and sones perti
nent to this work.) *		· V. · · · ·	
Moved in completion			불 - 불합하다 - 상 출항으로 - 및
Moved in completion r	TE. CO to /852 PB)	D. Squeezed casing	leak w/200 sx, WOC
w/2/ft. Acidized w/50	North Teld UK, CU t	o /860 PBTD. Perf. 7	840-44 w/2/ft. 7826-30
28 BPM at 4200 psi.	Parf 7780_83/2/64	rac W/ 10,000# sd, 1	n 20,000 gals water.
down w/500 gals acid.	Frac w/40 000# ed	1 in 70 000 colored	60-63 w/2/ft. Broke Perf 7703-07 w/2/ft
7729- 2 holes, 7657,	2 holes, 7653, 2 ho	oles. Broke down w/S	Perr //U3+U/ W/2/ft
frac w/30,000# sd in	50,000 gallons wate	\mathbf{r} . Rate 31 BPM at 3	800 nsi Ran 246
jts. 2-3/8 tbg landed	at 7800. Released	rig at 10 am 7/23/6	7. Wo test.
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18. I hereby certify that the foregoing	true and correct	(C)	
SIGNED TO T	ache TITLE	en e	8 8 7 67.
	1		DATH
(This space for Federal or State offi	ce usé)		Entra Fill (and Line)
APPROVED BY	/ TITLE		DATE S
CONDITIONS OF APPROVAL, IF A	NY:	111 312	
	(F)	/ OBO#	

*See Instructions on Reverse Side reserved, de la completa del completa del completa de la completa del completa del completa de la completa del c

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