

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form O-192
Revised 5-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 8-4-67																																																																																
Company Tenneco Oil Co.				Connection																																																																																	
Pool Basin Dakota				Formation Dakota		Unit																																																																															
Completion Date		Total Depth 7880		Plug Back TD 7852		Elevation 6414																																																																															
Csg. Size 4.5		Wt.	d	Set At 7878		Perforations: From 7653 To 7780																																																																															
Tbg. Size 2.375		Wt.	d	Set At 7800		Perforations: From To																																																																															
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At		Farm or Lease Name Fletcher																																																																															
Producing Thru Tbg		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a 12.0																																																																															
L		H	G _g	% CO ₂	% N ₂	% H ₂ S																																																																															
Prover		Meter Run		Taps																																																																																	
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