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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TENNECO OIL COMPANY	
Address 1200 Lincoln Tower Building, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name Fletcher		Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF 078387-A
Location Unit Letter M ; 915 Feet From The S Line and 860 Feet From The W Line of Section 33 Township 31N Range 8W , NMPM, San Juan County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation		Post Office Box #3119, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		Post Office Box #990, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 7-1-67	Date Compl. Ready to Prod. 9-1-67	Total Depth 7880		P.B.T.D. 7860					
Elevations (DF, RKB, RT, GR, etc.) 6414 Gr.	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7844		Tubing Depth 2800					
Perforations 7840-44, 7826-30, 7780-83, 7770-73, 7760-63, 7703-07 all w/2 ft.				Depth Casing Shoe 7873					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	10-3/4"		280		250 sx				
9-7/8"	7-5/8"		3403		450 sx				
6-3/4"	4-1/2"		7880		300 sx 1st stage				
					375 sx 3rd stage				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4441	Length of Test 3 holes	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (Shut-in) 281	Casing Pressure (Shut-in) 1694	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Homan
(Signature)
General Clerk
(Title)
9-23-68
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 25 1968
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.