	114.0	l	
DISTRIBUTIO) N		
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	L-
LAND OFFICE			
TRANSPORTER	OIL	L	
TRANSPORTER	GAS	L	<u> </u>
OPERATOR			<u> </u>
	ELC E	1	i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104
Supersedes Old C-104 and C-11(

LE _		1		4	ND		Effective 1-1-65	
\$.G.\$.	-	\dashv	AUTHORIZAT	•	SPORT OIL AND N	ATURAL GAS		
IND OFFICE								
RANSPORTER OIL		_						
GAS								
PERATOR ROBATION OFFICE	_	\dashv						
78101	~							
Tenneco	011	Con	npany					
P. O. Bo	ox 3	249.	, Englewood,	CQ. 80155				
oson(s) for filing (Check p					Other (Please	explain)		
w We!l			Change in Transp	_			•	
completion			Oil Casinghead Gas	Dry Gas Condense	🔀 📗			
ange in Ownership			CCI.III,III CCI CCI					
hange of ownership give address of previous ow	nem	•						
SCRIPTION OF WEL	L AN	DL	Well No. Pool N	ame, including For	mation	Kind of Lease	USA	Lease No.
Fletche	r		1	Basin Dako	ota	State, Federal o	r Fee 51	078387A
ecetion					060		West	
Unit Letter M	. :	915	Feet From The_	South Line	and 860	_ Feet From The		·
			ship 31N	Range (3W , NMPM		San Juan	County
Line of Section 33		Town	ship JIN	range .				
SIGNATION OF TRA	NSP(ORT	ER OF OIL AND	NATURAL GAS	Address (Give address	o which approve	d copy of this form is to	be sent)
ore of Authorized Transpo	ater of	on		··· X 1				
Conoco Inc.	Surf	ace	Transportati	On Dry Gas V	P 0 Box 460 Address (Give address	to which approve	d copy of this form is t	o be sent)
				• • •	P. O. Box 499	O, Farming	ton, NM 87499	
El Paso Natur		<u>as</u> ;	Unit Sec.	Twp. P.ge.	is gas actually connect	ed? When		
well produces oil or liquive location of tanks.		1	M : 33 :	31N: 8W	Yes			,
this production is comm	ingle	d with	that from any other	r lease or pool, (give commingling orde	t unupet:		
OMPLETION DATA			Oil Well		New Well Workover	Deepen	Plug Back Same Res	iv. Diff. Res
Designate Type of	Comp	letio	n = (X)		l 		P.B.T.D.	
Date Spudded			Date Compl. Ready t	o Prod.	Total Depth		F.B. 1.0.	
			Name of Producing F		Top Oil/Gas Pay		Tubing Depth	
Lievations (DF, RKB, RT,	GR, es	ic.j	Name of Producing P	Other Con				
Perforations							Depth Casing Shoe	
F-01.00.00.00							<u> </u>	
					SACHENTINE BECO	P D		
					CEMENTING RECO	RD	SACKS CE	MENT
HOLE SIZE			CASING & TI		DEPTH S	RD	SACKS CE	MENT
HOLE SIZE					DEPTH S	RD	SACKS CE	MENT
HOLE SIZE					DEPTH S	RD BET	SACKS CE	MENT
			CASING & TI	UBING SIZE	DEPTH	BET		
rest data and re	QUES	ot F	CASING & TI	UBING SIZE	feer recovery of total vo	lume of load oil of the first the fi	and must be equal to or	
TEST DATA AND RE			CASING & TI	UBING SIZE	DEPTH !	lume of load oil of the first the fi	and must be equal to or	
TEST DATA AND RE			CASING & TI	UBING SIZE	feer recovery of total vorbit or be for full 24 hour Producing Method (Fig.	lume of load oil ore; pump, paelli	and must be equal to or	
TEST DATA AND REDIL WELL Date First New Oil Run To			CASING & TI	UBING SIZE	feer recovery of total vo	lume of load oil of the purp per oil is	Choke Mide	
TEST DATA AND REDIL, WELL Date First New Oil Run To	o Tank		CASING & TI	UBING SIZE	feer recovery of total vorbit or be for full 24 hour Producing Method (Fig.	lume of load oil of the purp per oil is	Choke Mide	
TEST DATA AND REDIL WELL Date First New Oil Run To	o Tank		CASING & TI	UBING SIZE	feer recovery of total vo	APR 01 13	and must be equal to or	
TEST DATA AND REDIL, WELL Date First New Oil Run To	o Tank		CASING & TI	UBING SIZE	feer recovery of total vo	lume of load oil of the purp per oil is	Choke Mide	
PEST DATA AND REDIL WELL Date First New Oil Run To Length of Test Actual Pred. During Test	o Tank		CASING & TI	UBING SIZE	feer recovery of total verpth or be for full 26 hour Producing Method (File Casing Pressure) Water-Bbis.	APR 01 13	Choke Mide	exceed top all
TEST DATA AND REDIL, WELL Date First New Oil Run T Length of Test Actual Pred, During Test	o Tank		CASING & TI	UBING SIZE	Ster recovery of total veresh or be for full 26-Acres Producing Method (File Casing Pressure) Water-Bbie.	APR 01 13	Choke Mite	exceed top all
TEST DATA AND REDIL, WELL Date First New Oil Run Toll Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/	o Tank		CASING & Ti	(Test must be a able for this de	feer recovery of total verpth or be for full 26 hour Producing Method (File Casing Pressure) Water-Bbis.	APR 01 13	Choke Mite	exceed top all
TEST DATA AND REDIL. WELL Date First New Oil Run To Length of Test Actual Pred. During Test	o Tank		CASING & TI	(Test must be a able for this de	fer recovery of total vorth or he for full 24-hour Producing Method (Fig. Casing Pressure) Water-Bbis. Casing Pressure (Sh. Casing Pressure (Sh.	APR 01 13	Choke Size Choke Size Choke Size	exceed top all
TEST DATA AND REDIL, WELL Date First New Oil Run To Length of Toet Actual Prod. During Toet GAS WELL Actual Prod. Test-MCF/ Testing Method (pirot, Se	D D		CASING & Ti	(Test must be a able for this de	fer recovery of total vorth or he for full 24-hour Producing Method (Fig. Casing Pressure) Water-Bbis. Casing Pressure (Sh. Casing Pressure (Sh.	APR 01 13	Choke Size Choke Size Choke Size	exceed top all
CEST DATA AND REDIL, WELL Date First New Oil Run To Length of Test Actual Prof. During Test GAS WELL Actual Prof. Test-MCF/ Testing Method (pirot, Se	D Comp	LIAN	CASING & Ti	(Test must be a able for this de	feer recovery of total vortice or he for full 26-hou pith or he for full 26-hou Producing Method (File Casing Pressure) Bbls. Condensate/As Casing Pressure (Sh	APR 01 13	Choke Size Choke Size Choke Size	ezcoed top all
TEST DATA AND REDIL, WELL Date First New Oil Run To Length of Test Actual Pred, During Test Actual Pred, Test-MCF/ Testing Method (pirot, be CERTIFICATE OF C	D Ck p.	LIAN	CASING & Ti	(Test must be a sbie for this do	Ster recovery of total vereth or he for full 26-hour Producing Method (File Casing Pressure Ship. Cosing Pressure (Ship APPROVED	APR 01 13	Choke Size Choke Size Choke Size	ezcoed top all
TEST DATA AND REDIL, WELL Date First New Oil Run To Length of Test Actual Prod. During Test Actual Prod. Test-MCF/ Testing Method (pirot, be CERTIFICATE OF C	D Ck p.	LIAN	CASING & Ti	(Test must be a sbie for this do	Ster recovery of total vereth or he for full 26-hour Producing Method (File Casing Pressure Ship. Cosing Pressure (Ship APPROVED	APR 01 13 LONG. SCF	Choke Bits Choke Bits Choke Bits Choke Bits Choke Bits APROMISSI APROMISSI	ozcood top all
TEST DATA AND RE OIL WELL Date First New Oil Run To Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/ Testing Method (pirot, be CERTIFICATE OF C I hereby certify that the Commission have been above is true and com	OMP	LIAN and blied to the	CASING & Ti	(Test must be a sbie for this do	Ster recovery of total verent or he for full 26 hour pith or he for full 26 hour producing Method (File Casing Pressure) Balle. Condensate/As Cosing Pressure (Sh. OIL APPROVED	APR 01 13 LONG. 3	Choke Bise Choke Bise Choke Bise Choke Bise Choke Bise APR GALL SUPERVISOR DISTRICT	ozcood top all
TEST DATA AND REDIL WELL Date First New Oil Run To Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/ Testing Method (pirot, be CERTIFICATE OF Commission have been above is true and com	OMP	LIAN and blied to the	CASING & Ti	(Test must be a sbie for this do	Ster recovery of total we peth or be for full 24-hour peth or be for full 24-hour producing Method (Fill Casing Pressure) Balle. Condensate/As Casing Pressure (Sharm Pressure) APPROVED TITLE This form is	APR 01 13 APR 01 13 CONSERVA to be filed in	Choke Size Choke Size Choke Size ATION COMMISSI APROL SUPERVISOR DISTRICTY compliance with RU	exceed top all
TEST DATA AND REDIL WELL Date First New Oil Run To Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/ Testing Method (pirot, be CERTIFICATE OF Commission have been above is true and com	OMP	LIAN and blied to the	CASING & Ti	(Test must be a sbie for this do	Ster recovery of total veryth or be for full 24-hours pith or be for full 24-hours producing Method (Fith Casing Pressure) Balle. Condensate/he Casing Pressure (Share) APPROVED TITLE This form is at this is a state of the second pith second p	APR 01 13 APR 01 13 CONSERVA to be filed in request for allo	Choke little Gravity of Condense Choke little Choke little ATION COMMISSI APROL SUPERVISOR DISTRICTY compliance with RU wable for a newly dr	exceed top all
TEST DATA AND REDIL. WELL Date First New Oil Run To Length of Tost Actual Prod. During Tost GAS WELL Actual Prod. Test-MCF/ Testing Method (pirot, be CERTIFICATE OF C	OMP	LIAN and plied to the	CASING & Ti	(Test must be a sbie for this do	Ster recovery of total versit or be for full 24-Aces Producing Method (File Casing Pressure) Weter-Bble. Casing Pressure (Sh	APR 01 13 APR 01 13 CF et-in) to be filed in request for allowed be accomp	Choke little Ch	exceed top all
TEST DATA AND REDIL WELL Date First New Oil Run To Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/ Testing Method (pirot, be CERTIFICATE OF Commission have been above is true and com	O Tank	LIAN and plied to the	CASING & Ti	(Test must be a sbie for this do	DEPTH I	APR 01 13 APR 01 13 CF CONSERVA to be filed in request for allowed in section of this form the section of the se	Choke lite Choke lite Choke lite Choke lite Choke lite Choke lite ATION COMMISSI APROL Supervisor district compliance with RU wable for a newly dranied by a tabulation relance with RULE ust be filled out com	exceed top all
TEST DATA AND REDII. WELL Date First New Oil Run To Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/ Testing Method (pitot, be CERTIFICATE OF Commission have been above is true and com	OMP	LIAN and plied to the	CASING & Ti	(Test must be a sbie for this do	DEPTH I	APR 01 13 APR 01 13 CF The be filed in request for allows be accompleted to recompleted to y Sections I.	Choke Bits Choke Bits Choke Bits Choke Bits Choke Bits APROL SUPERVISOR DISTRICTY compliance with RU wable for a newly dranied by a tabulation ordance with RULE must be filled out com	exceed top allies ON 1985 LE 1104. Illied or deepen of the deviation of