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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexi Energy, Minerals and Natural Resource Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

TRICE II Drawer DD, Artesia, NM 88210		P.O. Bo	x 2088	704 2000			_		
		Santa Fe, New Mo							
TRICT III O Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWAE	SLE AND	AUTHORIZA	ATION S	_			
	יון טווס		11011 111 1110						
Amoco Production Company					3004513011 3CONS(XCP)				
dress 1670 Broadway, P. O.		nver, Colorad	o 8020	1					
ison(s) for l'iling (Check proper box)				ther (Please explain	)				
w Well	Chang	ge in Transporter of:							
completion	Oil	Dry Gas							
anne in Operator	Casinghead Gas	Condensate							
liange of operator give name address of previous operator Ter	neco Oil E	& P, 6162 S.	Willow	Englewood	, Colora	ado 801	.55		
	DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including Formation						Lease No.		
rase Name LETCHER	1	BASIN (DAK		<u></u>		FEDERAL		SF078387A	
cation				340	F	From The	FWL	Line	
Unit Letter M	915	Feet From The Es	SL	ine and 845	I*cel	11-tott   Tue =:			
Section 33 Towns	hip31N	Range8W		NMPM,	SAN JU	AN		County	
I. DESIGNATION OF TRA	NSPORTER O	F OIL AND NATU	JRAL GA	.S		of this fo	em is to be sent		
ame of Authorized Transporter of Oil	or C	ondensate [X]	,						
C.11		or Dry Gas [X]	Address	Give address to whi	ich approved	copy of this fo	rm is to be sent	)	
ame of Authorized Transporter of Cas	singhead Gas	் மால் வாடு⊥ <u>்</u>	P. O.	BOX 1492,	EL PASO	TX 79	978		
L PASO NATURAL GAS C	Unit Sec.	Twp. Rg	is gas act	ually connected?	When	7			
well produces oil or liquids, ve location of tanks.	i	i i			l				
this production is commingled with the	at from any other le	ise or pool, give commin	gling order	number:					
V. COMPLETION DATA		i Well Gas Well		/ell   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	İ	1		L	P.B.T.D.	l	L	
Date Spudded	Date Compl. R	eady to Prod.	Total De	pun		1.5.1.0.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casir	ng Shoe		
			S (F) (F)	UTING DECOD	n	!			
	TUI	ING, CASING AN	D CEME	CEMENTING RECORD DEPTH SET		SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET					
A									
						_]			
V. TEST DATA AND REQU	JEST FOR ALI	LOWABLE			laurable for th	is death or be	for full 24 how	rs.)	
OIL WELL (Test must be af Date First New Oil Run To Tank	her recovery of total	volume of load oil and n	Produci	ng Method (Flow, p	ump, gas lýt,	elc.)	.2		
Length of Test	Tubing Pressu	ne .	Casing	Casing Pressure			Choke Size		
Langui or 150			W-1-c	Water - Bbls.					
Actual Prod. During Test	Oil - Bbls.		Water.						
GAS WELL				and an ale /kilkii/ G		Gravity of	Condensale		
Actual Prod. Test - MCF/D	Length of Ter	it	BOIS. C	Bbls. Condensate/MMCF					
Testing Method (pitot, back pr.)	Tubing Press	ne (Shut-in)	Casing	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTI	FICATE OF C	COMPLIANCE	-		NCEDI	 ΛΩΤΙΩΝ	DIVISIO	ON	
t kambu contify that the rules and	regulations of the O	l Conservation		OIL CO	NOEU/				
Division have been complied will is true and complete to the best of	n and that the inform f my knowledge and	belief.		Date Approv	ed	MAY 08	3 1989		
//	,		$\parallel$	- vee e     **  ** ** ** **	~	.) 6	0/		
J. L. Hampton				By SUPERVISION DISTRICT # 3					
Signature J. L. Hampton		Admin. Suprv.			SUPER	VISION	DISTRICT	# 3	
Dinted Name		Title 303-830-5025	l]	Title					
Janaury 16, 1989		Telephone No.	-						
Data		1610000000000	11						

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.