Submut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088											
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				LLOWAI			_	_				
I. Operator	TO TRANSPORT OIL AND NATURAL GAS								Pl No.	····		
AMOCO PRODUCTION COMPANY								30	0452009	4		
P.O. BOX 800, DENVER,	COLORAD	0 8020)1	·	·	26 /01-		-1				
Reason(s) for Filing (Check proper box) New Well		Change in	Тамо	orter of:	, r	Truct (1.14	ase explai	~/				
Recompletion	Oil		Dry G									
Change in Operator	Casinghead	Gas 🗌	Conde	nsale 🖳								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL		In ab. 4	F	. Counties (V:-1-				of Lease No.				
Lease Name FLETCHER	Well No. Pool Name, Includi				-	ONE	•		DERAL		SF078387A	
Location M	_ :	: 915 Feet From The FSL Line and 860						60 Fe	Feet From The FWL Line			
Section 33 Townshi	p 311	N	Range	8W		NMPM,		SA	N JUAN		County	
III. DESIGNATION OF TRAN	TTTTO	R OF 0	II. AN	ID NATI	RAL GA	S						
Name of Authorized Transporter of Oil		or Conde			Address (Give odd				orm is to be se		
MERIDIAN OIL INC.			D-								N 87401	
Name of Authorized Transporter of Casin EL PASO NATURAL GAS C						P.O. BOX 1492, EL PASO						
If well produces oil or liquids,	Unit	Soc.	Twp	Rge	ls gas acti			When				
give location of tanks.			<u></u>		line artes a	umber		L				
If this production is commingled with that IV. COMPLETION DATA	from any other	et lease of	pool, gi	ve comming	hing order p	шпоет.						
Designate Type of Completion		Oil Well	i_	Gas Well	New W	Ĺ	rkover	Deepen		Same Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	o Prod.		Total Dep	dk			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations	<u></u>								Depth Case	ig Shoe		
	T	UBING	, CAS	ING AND	CEMEN	TING	RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 				 				 		<u> </u>	
	- FOD 4		ADLE									
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLLOW Hal volume	ABLE of load	s oil and mu	: :t be equal t	o or exce	ed top allo	wable for th	s depth or be	for full 24 hos	us.)	
Date First New Oil Rua To Tank	Date of Test				Producing	g Method	(Flow, pu	mp, gas lift.	elc.)			
Length of Test	Tubing Pre	Tubing Pressure				DE	CE	IAE	Size			
Actual Prod. During Test	Oil - libls.				Water -	. 44	EB2 :	i 19 91 .	LL MCF			
GAS WELL						Oll	CO	1 01	<i>I.</i> .'			
Actual Prod. Test - MCI/D Length of Test					Bbls. Com. DIV. DIST. 3				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shiu-in)				Casing P	resuire (S			Choke Size	•		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and coraplete to the best of my knowledge and belief.						FEB 2.5 1991						
is true and coraption to the treat of any anomatogo and section.						ate A	oprove	a		1 /		
Signature Doug W. Whaley, Staff Admin. Supervisor					В	By SUPERVISOR DISTRICT #3						
Printed Name February 8, 1991 303-830-4280						itle			- IOON L		# 3	
Date			clephone		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.