

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fletcher

1

9. API Well No.

3004520094

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

915' FSL

860' FWL

Sec. 33 T 31N R 8W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recompletion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to recomplete this well to the Mesaverde Horizon per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson at (303) 830-6157 for any administrative concerns.

RECEIVED  
APR - 3 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admn. Staff Asst.

Date

03-27-1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

APR - , 1998

Conditions of approval, if any:

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or reports as to any matter within its jurisdiction.

See Instructions on Reverse Side

NMOCD

**Fletcher #1**

TD = 7860' P.D = 7860'

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1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to 6000. TOH w/ Bit X Scraper.
6. RU HES Wireline Unit and Packoff.
7. TIH with CIBP set at 7620.
8. Spot 100' Cement on top of CIBP.
9. Pressure test Casing to 500#.
10. Log with CBL/GR/CCL to insure zonal isolation across MV and find TOC. Please fax logs to (303)830-5388.
11. Spot plug from 6600' to 6400' 17.5 sks. New PBTD is 6400'.
12. Pressure test to 1000#.
13. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Lane Wells Induction log dated 7/11/67:  
5967, 5828, 5822, 5788, 5770, 5762, 5735, 5715, 5690, 5680, 5670, 5620, 5610, 5587, 5582, 5558, 5530, 5510, 5500, 5490, 5472
14. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
15. Retrieve balls with WL junk basket.
16. Fracture Stimulate down tubing according to schedule 'A'.
17. Flow back immediately, untill well logs off.
18. TIH with Composite BP set at 5400. Dump bail 10' Cement to increase strength.
19. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Lane Wells Induction log dated 7/11/67:  
5380, 5364, 5326, 5320, 5280, 5270, 5210, 5238, 5235, 5230, 5225, 5192, 5176
20. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
21. Retrieve balls with WL junk basket.
22. Fracture Stimulate down tubing according to schedule 'B'.

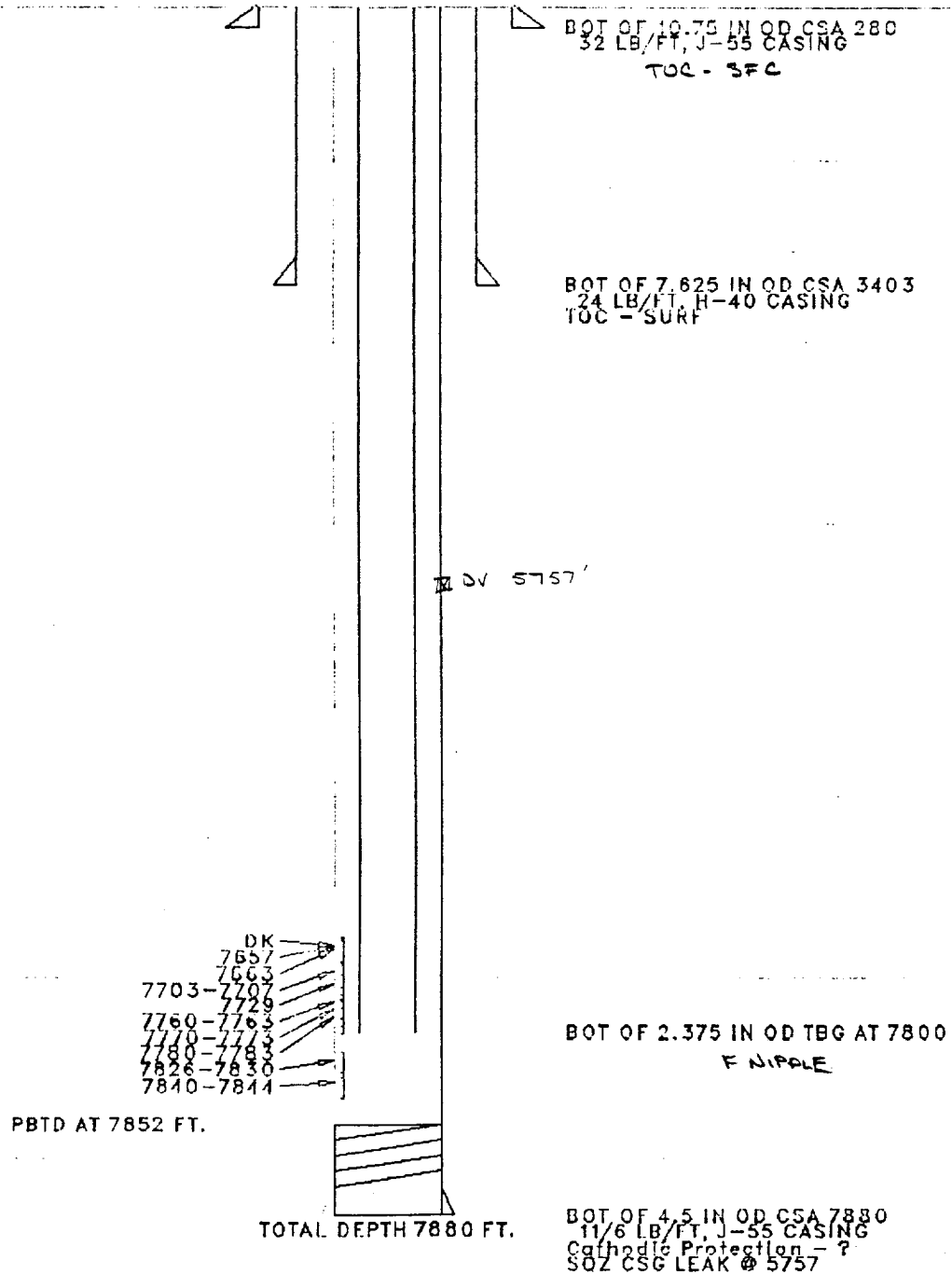
**Fletcher #1**

**TD = 7880' PBTD = 7860'**

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23. Flow back immediately, untill well logs off.
24. TIH with Composite BP set at 5160. Dump bail 10' Cement to increase strength.
25. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Lane Wells Induction log dated 7/11/67:  
5146, 5140, 5132, 5127, 5121, 5111, 5105, 5100, 5095, 5037, 4947, 4830, 4820, 4810
22. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
23. Retrieve balls with WL junk basket.
24. Fracture Stimulate down tubing according to schedule 'C'.
25. Flow back immediately, untill well logs off.
26. DO BPs, CO to PBTD.
27. TIH with 2 3/8" land at 5690.
28. Flow Test well reporting volumes to Denver.
29. Put well on production and make money.

FLETCHER 001 624  
Location - 33M-31N-8W  
SINGLE DK  
Orig. Completion - 9/67  
Last File Update - 1/89 by DDM



API 30045 20094  
WFLAC  
LSE - SF-078387A  
QMETER 75882