

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL 1190' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

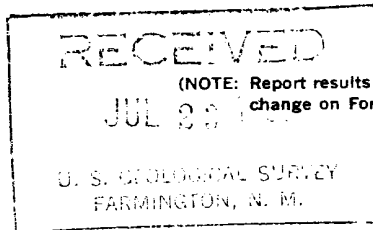
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
NM-03566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gage Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T30N R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6159' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to high water saturations in the above captioned well which is suspected to be caused by the lower Dakota zone, Tenneco proposes to set a bridge plug, in accordance with the attached procedure, for testing purposes.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Kane

TITLE Production Analyst DATE 7/20/81

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

APPROVED

James F. Sims
JUL 29 1981
JAMES F. SIMS
DISTRICT ENGINEER

TITLE

DATE

See Instructions on Reverse Side

NMOCC

LEASE Gage Com
WELL NO. 1

9 5/8 "OD, 32.3 LB, H-40 CSG.W/ 250 SX
TOC @ Surf

7" OD 23/20 LB H40 Csg w/325 TOC @300'

4 1/2 "OD, 11.6&10.5 LB, J-55 CSG.W/ 450 SX
TOC @ 1st stage = 6708 (CBL)
2nd stage = 3614

DETAILED PROCEDURE

1. MIRUSU. Kill well w/1% KCL water.
2. Install BOPS.
3. POOH w/tbg and inspect.
4. RIH w/WL bridge plug. Set @7170. POOH w/WL.
5. RIH w/2 3/8 tbg and S/N and pump-out plug. Set tbg @7100'.
6. NDBOP, NUWH.
7. Pump out plug and swab in Dakota. RDMOSU.
8. Test rate.



205

2787

DV @
5339

7047

7145

7170

7194

7255

7267

7282

Proposed CIBP

2 3/8" tbg @ 7210