UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-03566
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Gage Com
1. oil gas other gas other	9. WELL NO.
2. NAME OF OPERATOR	1
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3249, Englewood, CO 80155	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 20, T30N, R10W
below.) AT SURFACE: 790' FSL, 1190' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6159' GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0203
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Tubing Repair	URVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
1/82 - MIRUSU. Killed well w/1% KCL. NDWH. NUBC	
1/82 - Kill well w/1% KCL. Hydrotest tbg to 2500 p @ 2182'. Replace w/new tbg. NDBOP. NUWH. RDMOS 2/82 - Well back on production.	Si. Found 1 split 70 jts. out
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED IN LANGUAGE TO TO TO TO THE TOUR TO THE T	Set @Ft.
ACCEPIED FOR RECURD	office use) DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: SEP 22 1982

*See Instructions on Reverse Side