

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5384

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Pubco Petroleum Corporation	State Com. "AL"
3. Address of Operator	9. Well No.
P. O. Box 869, Albuquerque, New Mexico 87103	36
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 820 FEET FROM THE South LINE AND 1800 FEET FROM	Basin Dakota
THE East LINE, SECTION 32 TOWNSHIP 31N RANGE 8W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6303 GR 6314 KB	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/29/67 Gas drilled 6-3/4" hole to 7755' TD. Ran Gamma Ray-Induction and Formation Density Logs.

7/30/67 Ran 243 joints 4-1/2" O.D., 10.5#/ft., J-55 casing landed at 7753' KB. Cemented 1st stage w/166 cu. ft. (50 sx) Class "C", 16% gel, 1/2#/sk Flocele, 1% CFR-2, followed by 135 cu. ft. (100 sk) Class "C", 50/50 Pozmix S, 7#/sk salt and 1/2% CFR-2.

Opened stage collar at 5600' K.B. and cemented with 500 cu. ft. (160 sx) Class "C", 16% gel, 1/2#/sk Flocele, and 1% CFR-2. Plug down at 11:30 P.M. 7/30/67 w/2500 psi.

Top of cement by temperature survey: 3100'.



3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

IGNED <u>Donald C. Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>August 3, 1967</u>
PROVED BY <u>Emmett Arnold</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 4 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		