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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5384
7. Unit Agreement Name --
8. Farm or Lease Name State Com. "AL"
9. Well No. 36
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Pubco Petroleum Corporation
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103
4. Location of Well UNIT LETTER 0 820 FEET FROM THE south LINE AND 1800 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 31N RANGE 8W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6303 GR 6314 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf., Frac., & Complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/7/67 Clean out to 7736' PBTD. Tested 4-1/2" O.D., 10.5#/ft. J-55 casing w/4200 psi -- held OK. Spotted 250 gal. 15% HCl acid.

8/8/67 Ran correlation log and perf. 7692-98, 7666-81, 7636-51 w/2 jpf and 7651-66' w/4 jpf. Breakdown perfs. w/1100 psi. Frac. w/63,260 gal. 5% NaCl wtr. w/2-1/2#/1000 gal. FR-8 and 40,000# 20/40 sd. Avg. rate: 57 BPM @ 4200 psi. ISI 2000 psi, 5 min. SI 1600 psi. Used 5868 Hyd. H.P.

Set C.I.B.P. @ 7580' & spotted 250 gal. 15% HCl acid.

Perf. 7518-48' w/4 jpf. Breakdown perfs. w/900 psi. Frac. w/62,000 gal. 5% NaCl wtr. w/2-1/2#/1000 gal. FR-8 and 40,000# 20/40 sd. Avg. Rate: 57 BPM @ 3940 psi. ISI 1900 psi, 5 min. SI 1500 psi. Used 5460 Hyd. H.P.

8/9/67 Clean out to 7736' PBTD. Ran 245 joints 2-3/8" O.D., 4.7#/ft., N-80 tubing landed @ 7706' KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey TITLE Area Production Manager DATE September 6, 1967
Charles E. Ramsey, Jr.

APPROVED BY Emory C. Clined TITLE SUPERVISOR DIST. #3 DATE SEP 8 1967

CONDITIONS OF APPROVAL, IF ANY: